

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5041 EXPIRATION DATE 6-30-83

OPERATOR Ram Petroleum Corporation API NO. 15-007-21,266-0000

ADDRESS 1260 KSB&T Bldg. COUNTY Barber

Wichita, Kansas 67202 FIELD Stranathan

** CONTACT PERSON Robt K. Edmiston PROD. FORMATION Mississippi

PHONE (316) 265-5241

PURCHASER (oil) Koch (gas) KS Gas Supply LEASE Alberding

ADDRESS P.O. Box 2256 Box 300 WELL NO. #3

Wichita, KS 67201 Tulsa, OK 74102 WELL LOCATION 120' S & 40' W

DRILLING Union Drilling 210 Ft. from South Line and

CONTRACTOR 422 Union Center Bldg. 1030 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC 34 TWP 34S RGE 12W.

PLUGGING WELL PLAT (Office

CONTRACTOR Use Only)

ADDRESS KCC ☒

KGS ☒

SWD/REP

PLG.

TOTAL DEPTH 4840 PBTD 4839

SPUD DATE 1-8-82 DATE COMPLETED 1-17-82

ELEV: GR 1426 DF 1429 KB 1431

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 10-3/4 @ 31.3DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robt K. Edmiston, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robt K. Edmiston
(Name) Robt K. Edmiston

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of September, 1982.



MY COMMISSION EXPIRES: November 14, 1985

Marilyn E. Fox
(NOTARY PUBLIC) Marilyn E. Fox
STATE COMMISSION
10-13-82
OCT 13 1982
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Redbed	0	318	Kansas City	4340(-2917)
Redbed & Shale	318	690	Base Ks. City	4588(-3165)
Shale	690	4498	Cherokee	4724(-3301)
Lime & Shale	4498	4626	Cherokee Sand	4750(-3327)
Lime	4626	4840	Mississippi	4760(-3337)
RTD	4840		LTD	4838(-3415)
Drill Stem Test #1 4740-4800' (Mississippi) 30-30-120-90. Strong blow throughout. Rec. 60' gas in pipe, 120' gas cut mud 60' gas cut slightly oil cut mud, 180' total fluid. IFP 115-134#; ISIP 220#, FFP 144-144#, FSIP 840#				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		10-3/4"		313'	Common	300	2% gel, 3% cc
Production		4-1/2"		4839'	50/50 posmix	225	Salt sat.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD				3	4770-4780
Size	Setting depth	Packer set at			
2-3/8"	4825				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Frac 40,000 lbs. sd. (30,000 20/40 sand, 10,000 10/20)				4770-4780	
Acid 500 gals. 15% Demud, 1 gal. I-2				4770-4780	
Date of first production				Gravity	
Producing method (flowing, pumping, gas lift, etc.)				19.7	
24 HOURS		Oil	Gas	Water	Gas-oil ratio
4		4.4	83	20	1100
Perforations				30	

* NOTE: Edmiston Oil Company, Inc., operates this well from the casing point.