

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5041 EXPIRATION DATE 6-30-83

OPERATOR Ram Petroleum Corporation API NO. 15-007-21,265-0000

ADDRESS 1260 KSB&T Bldg. COUNTY Barber

Wichita, Kansas 67202 FIELD Stranathan

** CONTACT PERSON Robt K. Edmiston PROD. FORMATION Mississippi

PHONE (316) 265-5241

PURCHASER (oil) Koch (gas) KS Gas Supply LEASE Alberding

ADDRESS P.O. Box 2256 Box 300 WELL NO. #2

Wichita, KS 67201 Tulsa, OK 74102 WELL LOCATION SW NW NE

DRILLING Union Drilling 990 Ft. from North Line and

CONTRACTOR 330 Ft. from West Line of

ADDRESS 422 Union Center Bldg. the NE (Qtr.) SEC 34 TWP 34S RGE12W.

Wichita, Kansas 67202

PLUGGING

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 4835 PBSD 4834

SPUD DATE 12-30-81 DATE COMPLETED 1-7-82

ELEV: GR 1440 DF 1442 KB 1445

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 314' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

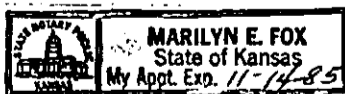
A F F I D A V I T

Robt K. Edmiston, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robt K. Edmiston (Name) Robt K. Edmiston

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of September, 1982.



Marilyn E. Fox (Notary Public) Marilyn E. Fox

MY COMMISSION EXPIRES: November 14, 1985

RECEIVED STATE CORPORATION COMMISSION

10-13-82 OCT 13 1982

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Redbed	0	315	Heebner	3819(-2374)
Redbed & Shale	315	1355	Kansas City	4336(-2891)
Shale	1355	4127	Base Ks. City	4589(-3144)
Lime & Shale	4127	4500	Cherokee	4727(-3282)
Shale	4500	4618	Cherokee Sd.	4749(-3304)
Lime	4618	4835	Mississippi	4759(-3314)
RTD	4835		Solid Miss.	4766(-3321)
			LTD	4835(-3390)
Drill Stem Test #1, 4740-4790' (Mississippi) 30-30-120-90. Gas to surface in 60". Rec. 140' gas cut mud. SIP 618-848#, FP 121-77# 88-91#				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		10-3/4		314	Common	300	3% gel, 3% cc
Production		4-1/2		4834	50/50 posmix	225	4# gil/sack

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3 shots		4767-73

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8	4820'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid 600 gal. 15% Demud	4767-73
Frac 40,000# sand (30,000-20/40; 10,000-10/20)	4767-73

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
	Pumping	
RATE OF PRODUCTION PER 24 HOURS Oil 4 bbls. Gas 4.5 MCF Water 83% Gas-oil ratio 20 bbls. 1125 CFPS	Perforations	
Disposition of gas (vented, used on lease or sold)		
Sold		

* NOTE: Edmiston Oil Company, Inc., operates this well from the casing point.