

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5041 EXPIRATION DATE 6-30-83

OPERATOR Ram Petroleum Corporation API NO. 15-007-21,010-0000

ADDRESS 1260 KSB&T Bldg. COUNTY Barber

Wichita, Kansas 67202 FIELD Stranathan

\*\* CONTACT PERSON Robt K. Edmiston PROD. FORMATION Mississippi

PHONE (316) 265-5241

PURCHASER (oil) Koch (gas) KS Gas Supply LEASE Terwort

ADDRESS P.O. Box 2256 Box 300 WELL NO. #2

Wichita, KS 67201 Tulsa, OK 74102 WELL LOCATION SW NW SW

DRILLING Union Drilling 990 Ft. from North Line and

CONTRACTOR 422 Union Center Bldg. 330 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 34 TWP 34S RGE 12W.

PLUGGING CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

Grid for well plat with a small dot in the bottom-left cell.

KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 4815 PBD NA

SPUD DATE 10-10-80 DATE COMPLETED 10-19-80

ELEV: GR 1405 DF 1407 KB 1410

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 324 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

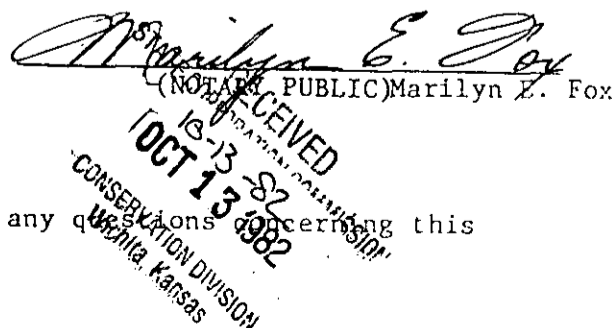
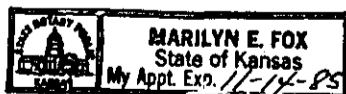
A F F I D A V I T

Robt K. Edmiston, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Robt K. Edmiston (Name) Robt K. Edmiston

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of September, 19 82.



MY COMMISSION EXPIRES: November 14, 1985

\*\* The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Redbed	0	329	Heebner	3789
Redbed & Shale	329	510	Kansas City	4310
Shale	510	4170	Base Ks. City	4557
Shale & Lime	4170	4512	Cherokee	4693
Lime & Shale	4512	4730	Cherokee Sd.	4717
Lime	4730	4815	Weathered Miss.	4727
RTD		4815	Mississippi	4736
			LTD	4811
Drill Stem Test #1 4714-4735 (Cherokee Sand) 30-30-120-90. Gas/49 min. Stabilized @ 37,300 cfg/100 min. Rec. 70' gas cut mud with specks of oil in tool. ISIP 541#, FSIP 541#, FP 44-33# Drill Stem Test #2 4739-4765 (Mississippi) 30-30-120-90. Gas. 13/min. Stabilized @ 19,700 cfg. Rec. 120' heavily oil cut mud. ISIP 1660#, FSIP 1660#, FP 44-44#				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	10-3/4		324	Common	275	2% gel, 3% cc
Production		4-1/2	9.4	4814		225	2% gel, 18% salt, 2 bbl. sugar

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2		4736-4746
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid: 300 gal. 1 gal. I-2	4736-4746
Frac: 40,000# sd. (35,000# 20/40 sand, 5,000# 10/20 sand)	4736-4746
Date of first production	Producing method (flowing, pumping, gas lift, etc.)
	Pumping
Gravity	23.0
RATE OF PRODUCTION 24 HOURS	Gas 54.3 MCF
Water 67%	12 bbl.
Gas-oil ratio 9050	CFPB
Perforations	20

\* NOTE: Edmiston Oil Company, Inc., operates this well from the casing point.