

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5041 EXPIRATION DATE 6-30-83

OPERATOR Ram Petroleum Corporation API NO. 15-007-21,376-0008

ADDRESS 1260 KSB&T Bldg. COUNTY Barber

Wichita, Kansas 67202 FIELD Stranathan

** CONTACT PERSON Robt K. Edmiston PROD. FORMATION Mississippi

PHONE (316) 265-5241

PURCHASER (oil) Koch (gas) KS Gas Supply LEASE Alberding

ADDRESS P.O. Box 2256 Box 300 WELL NO. #4

Wichita, KS 67201 Tulsa, OK 74102 WELL LOCATION 300' S of SW NE NE

DRILLING Union Drilling 1290 Ft. from North Line and

CONTRACTOR 422 Union Center Bldg. 990 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC 34 TWP 34S RGE 12W.

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 4810' PBD 4798'

SPUD DATE 1-20-82 DATE COMPLETED 1-29-82

ELEV: GR 1429 DF 1432 KB 1434

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

| | | | |
|--|--|--|--|
| | | | |
| | | | |
| | | | |
| | | | |

Amount of surface pipe set and cemented 8-5/8" @ 327DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robt K. Edmiston, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] (Name) Robt K. Edmiston

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of September, 19 82.



[Signature] (NOTARY PUBLIC) Marilyn E. Fox

MY COMMISSION EXPIRES: November 14, 1985

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION OCT 12 1982 10-12-82 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. | |
|---|------|--------|--|-------------|
| | | | NAME | DEPTH |
| Redbed | 0 | 347 | Kansas City | 4327(-2893) |
| Redbed & Shale | 347 | 860 | Base Ks. City | 4576(-3142) |
| Shale | 860 | 4435 | Cherokee | 4708(-3274) |
| Lime & Shale | 4435 | 4575 | Cherokee Sd. | 4732(-3298) |
| Lime | 4575 | 4810 | Mississippi | 4740(-3306) |
| RTD | 4810 | | LTD | 4811(-3377) |
| Drill Stem Test #1 4730-4770 (Mississippi) 30-30-120-90. Gas to surface in 30 minutes. Stabilized in 90" on 2nd opening. Rec. 100' gas cut mud with specks of oil. ISIP 739#, IFP 90-77#, FFP 77-66#, FSIP 673# | | | | |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Socks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|--------------|-------|----------------------------|
| Surface | | 8-5/8 | | 327' | Common | 300 | 2% gel, 3% cc |
| Production | | 4-1/2" | | 4809' | 50/50 posmix | 225 | 4% gil. salt sat. |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Socks cement | Shots per ft. | Size & type | Depth interval |
|---------------|---------------|---------------|---------------|-------------|----------------|
| TUBING RECORD | | | 4 | | 4745-4755 |
| Size | Setting depth | Packer set at | | | |
| 2-3/8" | | | | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | | Depth interval treated |
|--|----------|---|
| Frac. w/40,000 sd. (30,000 20/40 sd., 10,000 10/20 sd) | | 4745-4755 |
| Acid 500 gal. 15% Demud and 1 gal. I-2 | | GL to 4798 |
| Date of first production | | Producing method (flowing, pumping, gas lift, etc.) |
| | | Pumping |
| | | Gravity 19.7 |
| RATE OF PRODUCTION PER 24 HOURS | Oil | Gas |
| | 10 bbls. | MCF |
| Disposition of gas (vented, used on lease or sold) | | Water % |
| | | |
| | | Perforations |
| | | 40 |

* NOTE: Edmiston Oil Company, Inc., operates this well from the casing point.