

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5041 EXPIRATION DATE 6-30-83

OPERATOR RAM Petroleum Corporation API NO. 15-007-21,032-0000

ADDRESS 1260 KSB&T Bldg. COUNTY Barber

Wichita, Kansas 67202 FIELD Stranathan

** CONTACT PERSON Jon M. Callen PROD. FORMATION Mississippi
PHONE (316) 265-5241

PURCHASER (oil)Koch (gas)Ks Gas Supply LEASE Vogel 'C'

ADDRESS P.O. Box 2256 Box 300 WELL NO. 2

Wichita, Kans 67201 Tulsa, OK WELL LOCATION SW,NW SE

DRILLING Union Drilling Company 990 Ft. from North Line and

CONTRACTOR 422 Union Center 330 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the SE (Qtr.) SEC 34 TWP 34 SRGE 12W.

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 4850 PBD 4849

SPUD DATE 12-3-80 DATE COMPLETED 1-7-81

ELEV: GR 1430 DF 1433 KB 1435

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 320 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

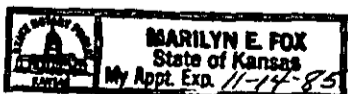
Jon M. Callen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jon M Callen (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11 day of October

1982.



Marilyn E. Fox (NOTARY PUBLIC)

RECEIVED STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: Nov. 14, 1985

** The person who can be reached by phone regarding any questions concerning this information.

OCT 14 1982 10-14-82 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR * RAM Petroleum Corp. LEASE Vogel 'C' -#2 SEC. 34 TWP. 34S RGE 12W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Redbed and Shale	0	778	Heebner	3825(-2389)
Shale	778	4145	Kans City	4358(-2922)
Lime and Shale	4145	4367	BKC	4594(-3158)
Lime	4367	4850	Cherokee	4729(-3293)
RTD		4850	Cher Sand	4754(-3318)
			Weath Miss	4766(-3330)
			Sol. Miss	4770(-3334)
			LTD	4849(-3414)
<p>Drill Stem Test #1, 4753-4770, (Cherokee Sand) Op 30, Si 30, Op 120, Si 90 Weak bloc for 15 min, Rec. 60' oil specked mud ISIP 105#, FSIP 168#, FP 42-42#</p> <p>Drill Stem Test #2, 4753-4800 (Mississippi) 30-30-120-90 Gas to Surface/45 min. Stabilized @ 23,800 cfg. Rec. 60' oil cut mud \$ 240' mud cut gassy oil (78% oil & 2% water) ISIP 880#, FSIP 859#, FP 69-92</p>				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	13-3/4	10-3/4		320	common	275	2% gel, 3% CC
Production		4-1/2		4849	50/50 posmix	275	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2		4782-4792
Size	Setting depth	Pecker set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frac. 40,000 lbs sand (35,000 20/40, 5,000 10/20)	4782-4792

Date of first production Jan 11, 1981	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 24.6
RATE OF PRODUCTION PER 24 HOURS	Oil 4 bbls.	Gas 10 MCF
	Water 60 %	Gas-oil ratio 7.5 bbls. 2500 CFPB
Disposition of gas (vented, used on site, sold) sold		Perforations

* NOTE: Edmiston Oil Company, Inc. operates this well from the casing point