

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5041 EXPIRATION DATE 6-30-83

OPERATOR Ram Petroleum Corporation API NO. 15-007-21,235-0000

ADDRESS 1260 KSB&T Bldg. COUNTY Barber

Wichita, Kansas 67202 FIELD Stranathan

\*\* CONTACT PERSON Robt K. Edmiston PROD. FORMATION Mississippi

PHONE (316) 265-5241

PURCHASER (oil) Koch (gas) KS Gas Supply LEASE Morton "A"

ADDRESS P.O. Box 2256 Box 300 WELL NO. 2

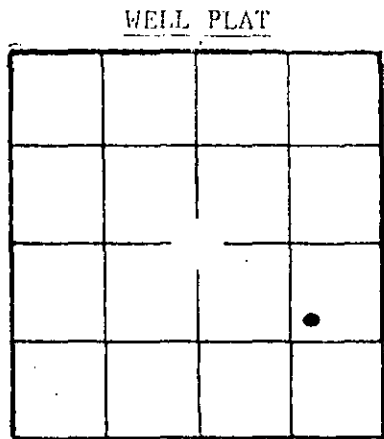
Wichita, KS 67201 Tulsa, OK 74102 WELL LOCATION SW NE SE

DRILLING Union Drilling 990 Ft. from North Line and

CONTRACTOR 422 Union Center Bldg. 990 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the SE (Qtr.) SEC 34TWP 34 RGE 12W.

PLUGGING CONTRACTOR ADDRESS



(Office Use Only) KCC [initials] KCS SWD/REP PLG.

TOTAL DEPTH 4840 PBTD 4839

SPUD DATE 8-4-81 DATE COMPLETED 9-25-81

ELEV: GR 1420 DF KB 1425

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 314 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robt K. Edmiston, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of Robt K. Edmiston] (Name) Robt K. Edmiston

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of September

19 82 .



MY COMMISSION EXPIRES: November 14, 1985

[Signature of Marilyn E. Fox] RECEIVED STATE CORPORATION COMMISSION OCT 13 1982 CONSERVATION DIVISION Wichita, Kansas 10-13-82

The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

| FORMATION DESCRIPTION, CONTENTS, ETC.                                                                                                                                                                                                                                                                                                                                                                                                          | TOP  | BOTTOM | SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. |       |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------|--------|----------------------------------------------------------------------|-------|
|                                                                                                                                                                                                                                                                                                                                                                                                                                                |      |        | NAME                                                                 | DEPTH |
| Red Bed                                                                                                                                                                                                                                                                                                                                                                                                                                        | 0    | 318    | Kansas City                                                          | 4352  |
| Red Bed and Shale                                                                                                                                                                                                                                                                                                                                                                                                                              | 318  | 742    | Base Ks. City                                                        | 4590  |
| Shale                                                                                                                                                                                                                                                                                                                                                                                                                                          | 742  | 4523   | Cherokee                                                             | 4725  |
| Shale and Lime                                                                                                                                                                                                                                                                                                                                                                                                                                 | 4523 | 4628   | Sand                                                                 | 4752  |
| Lime and Shale                                                                                                                                                                                                                                                                                                                                                                                                                                 | 4628 | 4737   | Mississippi                                                          | 4768  |
| Lime                                                                                                                                                                                                                                                                                                                                                                                                                                           | 4737 | 4840   | LTD                                                                  | 4839  |
| RTD                                                                                                                                                                                                                                                                                                                                                                                                                                            |      | 4840   |                                                                      |       |
| Drill Stem Test #1 4748-4770 (Cherokee Sand)<br>30-30-120-90. Good blow throughout. 1880' gas in pipe. 65' very slightly oil & gas cut mud. 60' oil & gas cut mud.<br>ISIP 260#, IFP 57-38#, FSIP 781#, FFP 57-77#<br>Drill Stem Test #2 4772-4800 (Mississippi)<br>30-30-120-90. Weak blow to fair on 1st opening.<br>Good blow on 2nd opening. 270' gas cut mud. 60' oil & gas cut mud.<br>ISIP 492#, IFP 164-154#, FSIP 1022#, FFP 154-164# |      |        |                                                                      |       |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement  | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|--------------|-------|----------------------------|
| Surface           |                   | 10-3/4                    |                | 314           | Common       | 300   | 2% gel, 3% cc              |
| Production        |                   | 4-1/2                     |                | 4839          | 50/50 posmix | 225   | 2% gel, 4# gil/sx          |
|                   |                   |                           |                |               |              |       |                            |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
|          |             |              | 2             |             | 4782-4792      |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
|      |               |               |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used               | Depth interval treated |
|------------------------------------------------|------------------------|
| Acid: 300 gal., 15% Demud                      | 4782-4792              |
| Frac: 30,000# (20/40 sd.); 10,000# (10/20 sd.) | 4782-4792              |

|                                            |                                                             |                              |
|--------------------------------------------|-------------------------------------------------------------|------------------------------|
| Date of first production<br>9-25-81        | Producing method (flowing, pumping, gas lift, etc.)<br>Pump | Gravity<br>24.4              |
| RATE OF PRODUCTION PER 24 HOURS<br>5 bbls. | Gas<br>59 MCF                                               | Water %<br>75 %              |
| Perforations                               |                                                             | Gas-oil ratio<br>11,838 CFPB |

\* NOTE: Edmiston Oil Company, Inc., operates this well from the casing point.