

CONFIDENTIAL

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

DEC 14 1999

Operator: License # 31980

Name: Lotus Oper. Co. LLC/CRS, LLC

Address 100 S. Main, Suite 520

City/State/Zip Wichita, Kansas 67202

Purchaser: Plains All American Pipeline

Operator Contact Person: Tim Hellman

Phone (316) 262-1077

Contractor: Name: Clarke Corp

License: KLN 5105

Wellsite Geologist: Tim Hellman

Designate Type of Completion

New Well Re-Entry Workover

- Oil SWD S10W Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: Edminston Oil Co., Inc.

Well Name: #3 Terwort

Comp. Date 1982 Old Total Depth 4830

- Deepening Re-perf. Conv. to Inj/SWD
- Plug Back PBT
- Commingled Docket No. _____
- Dual Completion Docket No. _____
- Other (SWD or Inj?) Docket No. _____

Spud Date 11-09-99 Date Reached TD 11-12-99 Completion Date _____

Start

API NO. 15- 007-21011-0001

County Barber

SW-SE-SW Sec. 34 Twp. 34 Rge. 12 ^E _X ^W

330 Feet from S/N (circle one) Line of Section

1650 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Terwort Well # 3

Field Name Stranathan

Producing Formation Mississippi and Pawnee

Elevation: Ground _____ KB 1402'

Total Depth 4830' PBT _____

Amount of Surface Pipe Set and Cemented at 10-3/4@334 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Re-work, 2-23-00 U.C.
(Data must be collected from the Reserve Pit)

Chloride content None ppm Fluid volume _____ bbls

Desulfurizing method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name No Pits

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Managing Member Date 12-3-99

Subscribed and sworn to before me this 3rd day of DECEMBER, 19 99.

Notary Public [Signature]

Date Commission Expires _____

SALLY R. BYERS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 12/6/00

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received

Distribution
 KCC SWD/Rep
 KGS Plug

RELEASED
(Specify)

DEC 3 2000

JAM10170

SIDE TWO

JAM1017001

Operator Name Lotus Operating Co. LLC

Lease Name Terwort

Well # 3

Sec. 34 Twp. 34 Rge. 12

East
West

County Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample Name Top Datum

SAME AS ORIGINAL

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD Size 2" Set At 4799' Packer At None Liner Run Yes No

Date of First, Resumed Production, SMD or Inj. 11-12-99 Producing Method Flowing Pumping Gas Lift Other (Explain)

Table with 8 columns: Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease (If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled

Other (Specify)