

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5041 EXPIRATION DATE 6-30-83

OPERATOR Ram Petroleum Corporation API NO. 15-007-21,011-0000

ADDRESS 1260 KSB&T Bldg. COUNTY Barber

Wichita, Kansas 67202 FIELD Stranathan

** CONTACT PERSON Robt K. Edmiston PROD. FORMATION Mississippi

PHONE (316) 265-5241

PURCHASER (oil) Koch (gas) KS Gas Supply LEASE Terwort

ADDRESS P.O. Box 2256 Box 300 WELL NO. #3

Wichita, KS 67201 Tulsa, OK 74102 WELL LOCATION SW SE SW

DRILLING Union Drilling 330 Ft. from South Line and

CONTRACTOR 422 Union Center Bldg. 990 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 34 TWP 34 RGE 12W.

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC / KGS / SWD/REP / PLG.

TOTAL DEPTH 4830 PBTD

SPUD DATE 11-3-80 DATE COMPLETED 11-11-80

ELEV: GR 1397 DF 1399 KB 1402

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 334 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

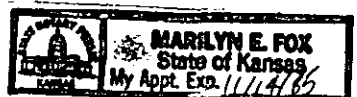
Robt K. Edmiston, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of Robt K. Edmiston]

(Name) Robt K. Edmiston

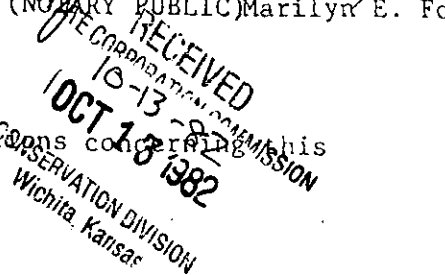
SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of September, 19 82.



[Signature of Marilyn E. Fox]

(NOTARY PUBLIC) Marilyn E. Fox

MY COMMISSION EXPIRES: November 14, 1985



** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
			NAME	DEPTH
Shale	0	4292	Heebner	3801
Shale & Lime	4292	4612	Lansing	4326
Lime & Shale	4612	4709	Base Ks. City	4573
Lime	4709	4830	Cherokee Shale	4707
RTD		4830	Cherokee Sand	4732
			Weathered Miss.	--
			Mississippi	4744
			LTD	4830
Drill Stem Test #1 4727-4757 (Cherokee) 30-30-120-90. Weak blow/20 min. Rec. 70' mud. ISIP 43#, FSIP 53#, FP 43-53# Drill Stem Test #2 4745-4775 (Mississippi) 30-30-120-90. Gas to surface in 30 min. During 2nd opening, ga. 46,700 cfg/15 min.; 37,300 cfg/2 hrs. Rec. 180' heavy oil & 10' heavy muddy oil. ISIP 1497#, FSIP 1561#, FP 86-107#				

Report of all strings set -- surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	10-3/4		334	Common	275	2% gel, 3% cc
Production		4-1/2	9.4	4829	50/50 Posmix	220	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4744-4754

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frac: 40,000# sd. (35,000# 20/40 sd., 5,000# 10/20 sd.)	4744-4754
Acid: 300 gal. 15% Demud, 1gal. I-2	4744-4754

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
	Pumping	23.0

RATE OF PRODUCTION 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	5 bbls.	52.2 MCF	61 %	8 bbls. 10440

Perforations 20

* NOTE: Edmiston Oil Company, Inc., operates this well from the casing point.