

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5041 EXPIRATION DATE 6/30/83
 OPERATOR Ram Petroleum Corporation API NO. 15-007-21,031-0000
 ADDRESS 1260 KSB&T Bldg. COUNTY Barber
Wichita, Kansas 67202 FIELD Stranathan
 ** CONTACT PERSON Robt K. Edmiston PROD. FORMATION Mississippi
 PHONE (316) 265-5241

PURCHASER (oil) Koch (gas) Ks. Gas Supply LEASE VOGEL "C"
 ADDRESS P.O. Box 2256 Box 300 WELL NO. 1
Wichita, KS 67201 Tulsa, OK74102 WELL LOCATION SW SW SE

DRILLING Union Drilling Co. 330 Ft. from South Line and
 CONTRACTOR 422 Union Center Bldg. 330-990 Ft. from West Line of
 ADDRESS Wichita, Kansas 67202 the SE (Qtr.) SEC34 TWP34S RGE12W.

PLUGGING
 CONTRACTOR
 ADDRESS

WELL PLAT

		34	

(Office Use Only)
 KCC
 KGS
 SWD/REP
 PLG.

TOTAL DEPTH 4865 PBD 4864
 SPUD DATE 11/20/80 DATE COMPLETED 1/7/81
 ELEV: GR 1428' DF KB 1433'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 331' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jon M. Callen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jon M. Callen
 (Name) Jon M. Callen

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of July, 1982.



Marilyn E. Fox
 (NOTARY PUBLIC) Marilyn E. Fox
 COMMISSION 8-5-82
 AUG 05 1982
 CONSERVATION DIVISION
 Wichita, Kansas

MY COMMISSION EXPIRES: November 14, 1985

** The person who can be reached by phone regarding any question concerning this information.

SIDE TWO*

ACO-1 WELL HISTORY

OPERATOR Ram Petroleum Corp. LEASE VOGEL "C" #1 SEC. 34 TWP 34S RGE. 12W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Redbed and Shale	0	691		
Shale	691	4259	Heebner	3832(-2399)
Shale and Lime	4259	4449	Kansas City	4365(-2932)
Lime and Shale	4449	4607	Base/KC	4605(-3172)
Lime	4607	4865	Cherokee	4738(-3305)
			Cher. Sand	4764(-3331)
			W. Miss.	4776(-3343)
			S. Miss.	4788(-3355)
RTD	4865		LTD	4865(-3432)
			(Petro-Log Logged)	
Drill Stem Test #1, 4755-4770 (Cherokee) Open 30 min., shut in 30 min., open 120 min., shut in 90 min. Weak blow-died in 7 min. during 2nd opening. Rec. 60' gas in pipe, 50' slightly gas cut mud w/specks of oil in tool. ISIP 66#; FSIP 99#; IFP 44#; FFP 55#.				
Drill Stem Test #2, 4755-4815 (Mississippi) Open 30 min., shut in 30 min., open 120 min., shut in 90 min. Weak blow. Rec. 1870' gas in pipe & 60' very slightly gas cut mud. ISIP 88#; FSIP 176#; IFP 66#; FFP 77#.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	14"	10-3/4"		331'	common	275	2% gel, 30% cc
Production pipe	7-7/8"	4 1/2"	10.5	4864	50/50 poz	275	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4798-4804

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid: 300 gal., 15% Mud acid	4798-4804
c: 35,000# (20/40) & 5,000# (10/20) sand	

First production 1/7/81	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 21.4
OF PRODUCTION 4 HOURS	Gas bbls.	Water % bbls.
action of bbl (vented, used on lease or sold) sold	Perforations	CFPB

TE: Edmiston Company, Inc., operates this well from the casing point