

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5041 EXPIRATION DATE 6/30/83

OPERATOR Ram Petroleum Corporation API NO. 15-007-21,189-0000

ADDRESS 1260 KSB&T Bldg. COUNTY Barber

Wichita, Kansas 67202 FIELD Stranathan

** CONTACT PERSON Robt K. Edmiston PROD. FORMATION Mississippi

PHONE (316) 265-5241

PURCHASER (oil) Koch Oil (gas) Kansas Gas Supply LEASE MORTON "A"

ADDRESS P.O. Box 2256 Box 300 WELL NO. #1

Wichita, Kansas 67201 Tulsa, OK 74102 WELL LOCATION SW SE SE

DRILLING Freeman Drilling 330 Ft. from South Line and

CONTRACTOR 251 N. Water - #10 990 Ft. from East Line of

Wichita, Kansas 67202 the SE (Qtr.) SEC 34 TWP 34SRGE 12W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

WELL PLAT grid with '34' in the center and a dot in the bottom right cell.

KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 4865 PBD 4861

SPUD DATE 5/26/81 DATE COMPLETED 7/6/81

ELEV: GR 1423 DF KB 1435

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 330' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robt K. Edmiston, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Robt K. Edmiston (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of July

19 82.



Signature of Marilyn E. Fox (NOTARY PUBLIC) Marilyn E. Fox STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: November 14, 1985

RECEIVED 8-5-82 AUG 05 1982 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO
 OPERATOR Ram Petroleum Corporation LEASE

ACO-1 WELL HISTORY
 MORTON "A" #1 SEC. 34 TWP, 34 SRGE. 12W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Redbed			0	939		
Redbed & Shale			939	1699		
Lime & Shale			1699	1985		
Shale & Sand			1985	2240		
Lime & Shale			2240	4865	Kansas City	4361(-2926)
					Base KC	4600(-3165)
					Cherokee Shale	4735(-3300)
					Cherokee Sand	4764(-3329)
					Mississippi	4780(-3345)
RTD			4865		LTD	4861(-3426)
					(Great Guns Logged)	
Drill Stem Test #1, 4761-4775 (Cherokee Sand) Misrun						
Drill Stem Test #2, 4775-4802 (Mississippi) Open 30 min., shut in 30 min., open 120 min., shut in 90 min. Rec. 30' mud & 60' gas in pipe. ISIP 43#; FSIP 207#; FP 31-31#.						
Drill Stem Test #3, 4802-4825 (Mississippi) Open 30 min., shut in 30 min., open 120 min., shut in 90 min. Strong blow throughout. Rec. 65' very slightly oil cut mud. ISIP 114#; FSIP 1248#; FP 52-56#.						

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	14"	10-3/4"		330	Common	300	3% gel; 2% cc
Production pipe	7-7/8"	4 1/2"	10.5	4864	50/50 poz	250	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		4802-4808

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Acid: 300 gal, 15% mud acid		4802-4808
Frac: 40,000# sand (30,000# 10-20 & 10,000# 20-40)		
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
7/6/81	pumping	25°
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	bbbls.	MCF
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
sold	%	bbbls.
	Perforations	CFPB

* NOTE: Edmiston Oil Company operates this well from the casing point.