

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5041 EXPIRATION DATE 6-30-83

OPERATOR Ram Petroleum Corporation API NO. 15-007-21,009 -0000

ADDRESS 1260 KSB&T Bldg. COUNTY Barber

Wichita, Kansas 67202 FIELD Stranathan

** CONTACT PERSON Robt K. Edmiston PROD. FORMATION Mississippi

PHONE (316) 265-5241

PURCHASER (oil) Koch (gas) KS Gas Supply LEASE Terwort

ADDRESS P.O. Box 2256 Box 300 WELL NO. #1

Wichita, KS 67201 Tulsa, OK 74102 WELL LOCATION SW SW SW

DRILLING Union Drilling 330 Ft. from South Line and

CONTRACTOR 422 Union Center Bldg. 330 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 34 TWP 34S RGE 12W.

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC KGS SWD/REP PLG.

TOTAL DEPTH 4825 PBD NA

SPUD DATE 9-30-80 DATE COMPLETED 10-9-80

ELEV: GR 1400 DF 1402 KB 1405

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 316 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

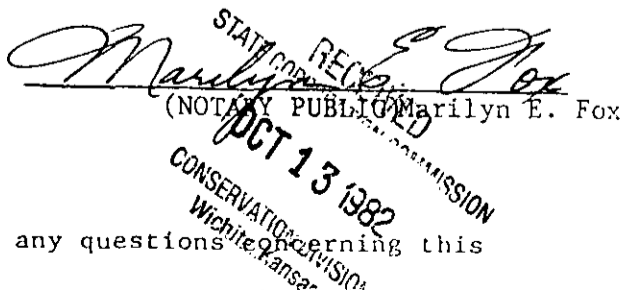
Robt K. Edmiston, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature) Robt K. Edmiston

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of September

19 82.



MY COMMISSION EXPIRES: November 14, 1985

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Redbed & Sand	0	329	Heebner	3795
Redbed	329	422	Kansas City	4316
Shale	422	4353	Base Ks. City	4567
Shale & Lime	4353	4525	Cherokee Sh.	4703
Lime & Shale	4525	4625	Cherokee Sd.	4729
Lime	4625	4740	Mississippi	4742
Lime & Shale	4740	4775	LTD	4829
Lime	4775	4825		
RTD		4825		
Drill Stem Test #1 4722-4740 (Cherokee Sand) 30-30-120-30. Weak blow/10 min. & died. Rec. 40' mud. ISIP 52#, FSIP 91#, FP 13-26#.				
Drill Stem Test #2 4722-4775 (Mississippi) 30-30-120-90. Rec. 400' gas in pipe & 65' gas cut mud. ISIP 256#, FSIP 899#, FP 63-63#				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	10-3/4		416	Common	300	2% gel, 3% cc
Production		4-1/2	9.4	4824	50/50 posmix	225	2% gel, salt sat.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4755-4765

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid: 300 gal. Demud	4755-4765
Frac: 40,000# (35,000# 20/40 sand, 5,000# 10/20 sand)	4755-4765

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
	Pumping	23.0
RATE OF PRODUCTION 24 HOURS	Oil 5 bbls. Gas 54 MCF	Water 60 % 15 bbls. Gas-oil ratio 10,800 CFPS
Perforations 20		

* NOTE: Edmiston Oil Company, Inc., operates this well from the casing point.