

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31229
Name: DLB Oil & Gas, Inc
Address 1601 NW Expressway
Suite 700
City/State/Zip Okla City, OK 73118
Purchaser: None
Operator Contact Person: Ted Campbell
Phone (405) 848-8808
Contractor: Name: NLS Well service
License: 30421
Wellsite Geologist: None

Designate Type of Completion
New Well ☒ Re-Entry ☐ Workover ☐
Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

ATLANTIC REFININGOperator: DLB Oil & Gas, Inc.Well Name: V.L. Cook "A" #1Comp. Date was TA'd Old Total Depth 4627'

☒ **PLUG & ABANDON**
Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
Plug Back ☐ PBTD
Commingled ☐ Docket No. ☐
Dual Completion ☐ Docket No. ☐
Other (SWD or Inj?) Docket No. ☐

4-23-97 4-23-97
Date of REENTRY Date Reached TD Completion Date

API NO. 15- 007-01038-0001 **ORIGINAL**County Barber-NW-NW-SW Sec. 17 Twp. 34S Rge. 12W ☒ ^E _W2385 Feet from S (circle one) Line of Section990 Feet from E (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or S (circle one)Lease Name V.L. Cook Well # "A" #2Field Name BoggsProducing Formation NoneElevation: Ground 1488 KB 1493Total Depth 4627 PBTD 4569Amount of Surface Pipe Set and Cemented at 240 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ NoIf yes, show depth set ☐ FeetIf Alternate II completion, cement circulated from ☐feet depth to ☐ w/ ☐ sx cmt.Drilling Fluid Management Plan P&A 97 1-14-98
(Data must be collected from the Reserve Pit)Chloride content ☐ ppm Fluid volume 250 bblsDewatering method used Hauling to disposalLocation of fluid disposal if hauled offsite: ☐Operator Name Molz Oil & GasLease Name Molz License No. 6006☐ Quarter Sec. 29 Twp. 32 S Rng. 10 ☒ ^E _WCounty Barber Docket No. CD 11804

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. **ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ted CampbellTitle ☐ Date ☐Subscribed and sworn to before me this 28th day of February, 1997Notary Public Cheryl A. LumDate Commission Expires July 30, 2000

K.C.C. OFFICE USE ONLY		
F	☐	Letter of Confidentiality Attached
C	☐	Wireline Log Received
C	☐	Geologist Report Received
Distribution		
☒ KCC	☐ SWD/Rep	☐ NGPA
☐ KGS	☐ Plug	☐ Other (Specify)

Form ACO-1 (7-91)

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SIDE TWO

Operator Name DLR Oil & Gas, Inc Lease Name V.L. Cook Well # A2
 Sec. 17 Twp. 34S Rge. 12 ☐ East ☒ West
 County Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No
 Electric Log Run ☐ Yes ☒ No
 (Submit Copy.)

List All E.Logs Run:

☐ Log ☐ Formation (Top), Depth and Datums ☐ Sample
 Name Top Datum
Hertha

ORIGINAL

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7 7/8	4 1/2	11.60	4627	Standard	150	Calseal 5%
							Salt 18%

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4500-4505	60 gal acid on perfs/600 gal	DSFEA
		15% 30 ball sealers	

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
	2 3/8	4446	4446		
Date of First, Resumed Production, SWD or Inj.	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)				
6-1-94					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water Bbls. Gas-Oil Ratio Gravity
			none		

Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**
☒ Vented ☐ Sold ☐ Used on Lease ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
 (If vented, submit ACO-18.) ☐ Other (Specify) _____

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March 3, 1997

To whom it may concern:

This well was found to be uneconomical for us, but other parties were interested in taking over the well, this did not happen. We failed to file the A.C.O. 1 at that time, but are doing so now, along with the application to plug.

I have also sent a copy of the old application to temporary abandoned that was approved and the cement report, a copy of the day reports on the well. If we need to do something more, please notify us.

Sincerely,

A handwritten signature in cursive script that reads "Dan Morris".

Dan Morris

RECEIVED
OKLAHOMA OIL & GAS COM.
1997 MAR -5 P 12:32

307500 V.L. COOK "A" #2
OPERATOR: DLB OIL & GAS, INC.
LOCATION: 2469' FSL & 4203' FEL OF SEC.
SECTION: 17 -34S -12W
COUNTY: NW/4 SW/4
PROPOSED TO: BARBER
FORMATION: 4700'
ELEVATION: HERTHA POD WASH DOWN
CONTRACTOR: 1482' GR

05/06/94 Located & dug out 8 5/8" csng - Prep to start location.

05/09/94 Hauling dirt to build location - Prep to move in & rig up.

05/10/94 Finish building location - NU 8 5/8" csng.

05/11/94 Washdown. Drig cement. Present depth 249'. MIRU NLS Well Service. NU flow line. Set pump, tank & swivel. PU 7 7/8" bit, 2 - 6 1/4" drill collars, 2 7/8" tbng. Drig cement from 8' to 35', wood plug & cement stringers from 60' to 180'. Hard cement from 180' to 249'. Circ hole clean. Pull bit to 215'. SDON. 6:30 AM - Continue to drill cement.

15-007-01038

05/13/94 Washing down w/full returns. Present depth 2960'. Mud wt 9, Vis 37. Drilled top plug from 249' to 269'. Ran tbng & bit to 373'. Free. TOOH. Lay down tbng & collars. Ran 7 7/8" bit, changeover, 4 1/2" 11.6# csng. Washed & reamed from 373' to 2960'. Circ out large amount of saltwater from 1200' to 2000'. Washed tight from 2300' to 2450'.

05/14/94 RD. Present depth 4627'. Reamed 4 1/2" csng down from 3500' to 4000'. Ran bit & csng to 4627'. No cement below 4000'. Circ hole clean. Total 111 jts 4 1/2" 11.6# J55 A-grade csng, 4627.43' set @ 4627'. Halliburton cemented w/20 bbls salt flush, 10 bbls super flush, 150 sx Class A w/SX EAIL, 18X salt, 3/6X Halad 322. Good circ. Plug down @ 9:45 PM. Float held OK.

05/15/94 Cleaned pits & released rental tools. ND flow line. NU csng head. Set slips. Cut off 4 1/2" csng, welded on bell nipple. RD. Release rig. Waiting on completion.

05/18/94 Ran bond log - PRTD @ 4569' - Good bond - Top of cement @ 3858'.

05/21/94 MIRU Clark Well Service - Unload tbng - Swab csng down to 4000' - SDON. 8 AM - Prep to perforate.

05/23/94 NU BOP - Perforated Hertha 4500-4505' w/3 1/8" csng gun, 4 SPF, no show - Ran 4 1/2" Arrowset II pkr, 1 25/32" SN, 151 jts 2 3/8" tbng - Set pkr @ 4486' - Lite vapor of gas while running tbng - Swab dry - Wait one hour - Ran swab - Recv'd 5 gls muddy water - Wait one hr - Recv'd 5 gls muddy water, vac behind swab - Would change to lite blow in 4-5 mins - SDON. 8:30 AM - SITP 155# - FL @ 4000' - Prep to acidize.

05/24/94 Recv'd 2 bbls - Released pkr - Run 2 jts to 4546' - Swab hole down to 4450' - Spotted 60 gls acid on bottom - Pull 3 jts - Set pkr @ 4456' - Pump 600 gls 15X DSFE & 30 ball sealers - PSI to 800# - Increase to 1000# @ 1/4 BPM - Increase to 1200# @ 2 1/2 BPM - Good ball action - Balled off @ 1800# - Surged balls - Finished flush - ISIP 600# - 15 min 150# - Total load 32 bbls - Bled back 1 bbl - FL @ 100' - Recv'd 12 bbls - Well kicked off - Recv'd 19 bbls in 1 hr & died - FL 3500' & scattered - Recv'd 8 1/2 bbls last 5 1/2 hrs - Last 3 hrs recv'd 1 BPH - Strong blow behind swab - Would decrease to good blow in 20-30 mins - Recv'd muddy colored water - Recv'd total 40 1/2 bbls - 8 1/2 BOLR - SIFN. 7:30 AM - SITP 505# - FL @ 3500' & scattered to bottom - Recv'd 1 3/4 bbls - Continue to swab test.

05/25/94 Recv'd total 9 bbls in 2 hrs - Good blow behind swab - Last hour recv'd 4 bbls - Acidized w/2000 gls 15X DSFE acid - Hole loaded @ 25 bbls over capacity - Slow increase to 1200# @ 2 3/4 BPM - ISIP 650#, 15 min 45# - Total load 70 bbls - Ran swab - FL @ 100' - Recv'd 26 bbls - Well kicked off - Flowed 3 1/2 bbls & died - Recv'd 24 bbls next hour - Well kicked off - Flowed 23 bbls next 4 hrs - Last 2 hrs recv'd 3 BPH - FTP 5-10# on 2" choke - Recv'd total 76 1/2 bbls; 6 1/2 BOLR - Left flowing to tank overnight. 7:30 am - Produced 3 bbls overnight - Well shut in - SITP 145# - Blew to tank - Recv'd 3 bbls & died - Continue to swab test.

05/26/94 Recv'd total 29 bbls in 7 hrs - Last 4 hrs recv'd 3 BPH - FL @ 1500' & scattered to SN - Good blow behind swab - Decrease to lite blow in 4-5 min - Would not carry any liquid - 41 1/2 BOLR - Water check; SG 1.16, pH 6, CL 128,000, Iron 500, CA 21,900 - Appears to be mainly formation fluid - SDON. 7:30 AM - SITP 275# - Continue to test.

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307500

V.L. COOK "A" #2

DLB OIL & GAS, INC. Operated

- 05/27/94 Opened well on 1/2" choke - died in 10 min - Did not carry any liquid - FL @ 2800' & scattered to SN, released pkr - Ran 3 jts - SN @ 4540' (below perfs) Recv'd 6 bbls in 2 hrs - CP 70% - installed prover with 1/8" orifice on csng - Recv'd 16 1/4 bbls next 5 hrs - FL @ 4300' - Vacuum behind swab -
CP - 1st hr 68% venting 25 Mcf
2nd hr 60% venting 22 Mcf
3rd hr 58% venting 22 Mcf
4th hr 49% venting 19 Mcf
5th hr 40% venting 17 Mcf
Recv'd total 24 bbls - 65 1/2 BOLR - water check: SG = 1.14, CL 129,566, pH 5.65, res. .08 @ 70 degrees, Iron 500, CA 16,430 - Lay down 2 jts - Pkr hanging @ 4490' - ND BOP - Flanged up wellhead - SD for weekend.
- 05/31/94 SITP 200% - SICP 370% - Blew well down - Died in 30 min - CP 300% - Did not carry any liquid - FL @ 2900' - Recv'd total 19 1/2 bbls in 8 1/2 hrs - Last 3 hrs recv'd 1/2 BPH - CP 165% - No blow behind swab.
- 06/01/94 14 hr SITP 160% - SICP 210% - Blew down - CP 200% - No liquid - FL @ 3100' - Recv'd 17 bbls in 8 1/2 hrs - Last 3 hrs recv'd 2 BPH - CP 110% - Vac. behind swab - Would change to lite blow in 6-8 mins - Total 102 BOLR - SION.
7:30 AM - Prep to lay down tbng.
- 06/02/94 Lay down tbng - Shut well in - Rig down - Release rig.

ORIGINAL

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JUN 11 1995
JUN 11 1995
JUN 11 1995



HALLIBURTON

JOB LOG HAL-2013-C

DATE

5-13-94

PAGE NO.

1

CUSTOMER

DLB ENERGY

WELL NO.

A-2

LEASE

V.L. Cook

JOB TYPE

4 1/2 L.S.

TICKET NO.

614212

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1645							CALLED OUT READY NOW ON LOC. SET UP HAVE SAFETY & JOB MEETING Rig CREW HAVE CASING ON BOTTOM AND ARE CIRCULATING THE HOLE FINISH CIRCULATION HOOK TO HAWK CEMENT AS FOLLOWS:
	1945							
	2100		0	✓	✓		600	START PUMPING SALT FLUSH
			20.0	✓	✓		600	FINISH PUMPING SALT FLUSH
			5.0	✓	✓		600	PUMP FRESH H ₂ O SPACER
			0	✓	✓		600	START PUMPING SUPERFLUSH
			10.0	✓	✓		600	FINISH PUMPING SUPERFLUSH
			5.0	✓	✓		600	PUMP FRESH H ₂ O SPACER
2118	4.0	0	✓	✓		600	600	START MIXING CEMENT
2127	4.0	36.3	✓	✓		500	500	FINISH MIXING CEMENT
								WASH OUT PUMP & LINES
								RELEASE PLUG
2128	5.0	0	✓	✓		0	0	START DISPLACEMENT
2144	4.4	71.0	✓	✓		760	760	Plug DOWN
2144						1648	1648	PRESSURE UP
2147								RELEASE PRESSURE
								FLOAT HOLDING
2215								JOB COMPLETE

Thank you
CALL AGAIN
Dong

MIKE

&

MARTIN

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FORM 1911 R-8

CUSTOMER

D L B ENERGY

WELL

V L COOK, A-2

DATE

05-13-94

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[illegible]**CONTINUATION TOTAL**

2352.5