

FB

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Professional Petroleum, Inc
ADDRESS 2601 NW Expressway, Suite 512 W
Oklahoma City, OK 73112

API NO. 15-007-21,344-0000
COUNTY Barber
FIELD Aetna

**CONTACT PERSON I.G. Purser
PHONE (405) 840-5040

PROD. FORMATION Mississippi
LEASE Albert Bouziden

PURCHASER N/A

WELL NO. 13-1

ADDRESS

WELL LOCATION
660 Ft. south of north Line and
550 Ft. west of east Line of
the SE/4 SEC. 13 TWP 34S RGE. 14W

DRILLING Cimarron Operating Company
CONTRACTOR
ADDRESS 2601 NW Expressway, Suite 901 E
Oklahoma City, OK 73112

PLUGGING Allied Cementing
CONTRACTOR
ADDRESS

WELL PLAT
Grid diagram showing well location with '13' in the center and a crosshair in the bottom right cell. Includes stamps: KCC, KGS (Office Use), and dated JAN 13 1982.

TOTAL DEPTH 4970' PBD

SPUD DATE 12-20-81 DATE COMPLETED 1-3-82

ELEV: GR 1657' DF 1666' KB 1668'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS

Amount of surface pipe set and cemented 343' of 10 3/4" DV Tool Used?

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Oklahoma SS, I,

I.G. Purser OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (X) (OF) Professional Petroleum, Inc.

OPERATOR OF THE Albert Bouziden LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 13-1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 3rd DAY OF January, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 11th DAY OF JANUARY, 1982.

Signature of Garcia M. Madison, NOTARY PUBLIC

MY COMMISSION EXPIRES: My Commission Expires Oct. 19, 1983

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED
STATE OF OKLAHOMA

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|--|------|--------|------------------|-------|
| Sandstone and Shale | 3775 | 3974 | Elgin | 3775 |
| Shale, Black carbonaceous | 3974 | | Heebner Sh | 3974 |
| Limestone, streaks of shale | 4147 | 4610 | Lansing K.C | 4147 |
| Limestone, streaks of shale | 4610 | 4634 | Marmaton | 4610 |
| Shale, black carbonaceous | 4634 | | Cherokee shale | 4634 |
| Limestone, greenish gray fsln argillaceous. Some fracturing with spotted free oil in fractures | 4748 | 4944 | Mississippi | 4748 |
| Shale, gm, gy | 4944 | | Kinderhook Shale | 4944 |
| TD | 4970 | | | |

No DST's Run
Electric Logs - Great Guns
RA Guard, Comp. Density P & A

Report of all strings set— surface, intermediate, production, etc. CASING RECORD New or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|---|
| Surface | 14 3/4" | 10 3/4" | 33# | 343' | Common | 325 | 3% Calcium Chloride 2% Gel 75# Flo Seal |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| N/A | | | N/A | | |

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| N/A | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| N/A | |
| | |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|---|---------|
| N/A | | |

| RATE OF PRODUCTION PER 24 HOURS | Oil bbls. | Gas MCF | Water % | Gas-oil ratio bbls. | CFPB |
|---------------------------------|-----------|---------|---------|---------------------|------|
| | | | | | |

Disposition of gas (vented, used on lease or sold) N/A Perforations N/A