

ACO-1 Corrected\*

RECEIVED  
KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

AUG 27 2002  
8-21-02

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION  
WICHITA, KS  
**ORIGINAL**

Operator: License # 5506  
Name: WOOLSEY PETROLEUM CORPORATION  
Address: 125 N. MARKET, SUITE 1000  
City/State/Zip: WICHITA, KANSAS 67202-1775  
Purchaser: Plains Marketing  
Operator Contact Person: DEBRA K. CLINGAN  
Phone: (316) 267-4379 ext. 106  
Contractor: Name: Duke Drilling Co Inc  
License: 5929  
Wellsite Geologist: Mikeal Maune

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth \_\_\_\_\_

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

11/21/00 12/7/00 1/25/01  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 007-22589-0000

County: Barber

S2-S2-NW Sec. 13 Twp. 34 S. R. 14  East  West

760 FNL feet from  N (circle one) Line of Section

1880 FWL feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE  NW SW

Lease Name: Bouziden Trust Well #: 2

Field Name: Aetna Gas Area

Producing Formation: Simpson

Elevation: Ground: 1661' Kelly Bushing: 1669'

Total Depth: 5410' Plug Back Total Depth: 5320'

Amount of Surface Pipe Set and Cemented at 259' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set DV tool @ 4229' Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan See EN 8-01-02  
(Data must be collected from the Reserve Pit)

Chloride content 8,000 ppm Fluid volume n/a bbls

Dewatering method used Haul free fluids, allow to dehydrate, fill pits & restore location

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dean Patisson  
Title: Operations Manager Date: 8/21/02

Subscribed and sworn to before me this 21st day of August, 2002

19 \_\_\_\_\_  
Notary Public: Debra K. Clingan



Date Commission Expires: March 15, 2006

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: WOOLSEY PETROLEUM CORPORATION Lease Name: Bouziden Trust Well #: 2  
 Sec. 13 Twp. 34 S. R. 14 XXXX West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes	No	Log Formation (Top), Depth and Datum	Sample	
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No			
Cores Taken	Yes	<input checked="" type="checkbox"/> No			
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes	No			
List All E. Logs Run: Dual Induction Compensated Density/Neutron PE Cement Bond log					
			Name	Top	Datum
			Heebner	3967	-2298
			Lansing	4148	-2479
			Mississippian	4742	-3073
			Viola	5094	-3425
			Simpson Dolomite	5214	-3545
			Arbuckle	5364	-3695
			RTD	5410	
			LTD	5409	

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-3/4"	10-3/4"	32.75	259'	60/40 poz	220	3%cc, 2%gel
Production	7-7/8"	4-1/2"	10.5	5398'	ASC	175	(btm stage)
					ASC	75	(top stage)

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type <i>Specify Footage of Each Interval Perforated</i>	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
6 spf	5216-5221' Simpson	700 gal 15% MCA & 2000 15% FE	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No	XX
		2-3/8" x 4.7#	5283	none				
Date of First, Resumed Production, SWD or Enhr.		Producing Method						
1/26/01		Flowing		Pumping		Gas Lift		Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity			
	2	-0-	1					

Disposition of Gas:  Vented  Sold  Used on Lease  
 (If vented, Sumit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perforated  Dually Comp.  Commingled  Other (Specify)



15-607-22633-0000

ORIGINAL

ALLIED CEMENTING CO., INC. 4603

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT: Medicine Lodge

RECEIVED KANSAS CORPORATION COMM

Table with columns: DATE, SEC, TWP, RANGE, CALLED OUT, ON LOCATION, JOB START, JOB FINISH, LEASE #, WELL #, LOCATION, COUNTY, STATE, OLD OR NEW.

AUG 21 2002 8-21-02

CONSERVATION DIVISION WICHITA, KS

Table with columns: CONTRACTOR, TYPE OF JOB, HOLE SIZE, CASING SIZE, TUBING SIZE, DRILL PIPE, TOOL, PRES. MAX, MEAS. LINE, CEMENT LEFT IN CSG., PERFS., DISPLACEMENT.

Table with columns: OWNER, CEMENT, AMOUNT ORDERED, COMMON, POZMIX, GEL, CHLORIDE, HANDLING, MILEAGE, TOTAL.

Table with columns: EQUIPMENT, PUMP TRUCK, BULK TRUCK, DRIVER.

1st STAGE REMARKS:

One on bottom break circulation - circulate for 30 minutes - pump 500 gal mud-clean pump 20 sx cement in 1st hole + 5 sx cement in mouse hole...

SERVICE

Table with columns: DEPTH OF JOB, PUMP TRUCK CHARGE, EXTRA FOOTAGE, MILEAGE, PLUG, TOTAL.

CHARGE TO: Woodsey Petroleum STREET: P.O. Box 168 CITY: MED. LODGE STATE: KS ZIP: 671104

FLOAT EQUIPMENT

Table with columns: 1- Reg Guide Shoe, 1- AFV float collar, 1- DV tool, 1- Basket, 14- Centralizers, 13- scratchers, TOTAL.

To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed.

Table with columns: TAX, TOTAL CHARGE, DISCOUNT, IF PAID IN 30 DAYS.

SIGNATURE Robert Moorehead

PRINTED NAME Robert Moorehead

15-007-22633-0000

# ORIGINAL ALLIED CEMENTING CO., INC. 4604

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Medicine Lodge

DATE <u>12-08-00</u>	SEC. <u>13</u>	TWP. <u>34s</u>	RANGE <u>13 w.</u>	CALLED OUT <u>3:00 pm</u>	ON LOCATION <u>4:30 pm</u>	JOB START <u>7:30 am</u>	JOB FINISH <u>1:05 am</u>
LEASE <u>Trust</u>	WELL# <u>2</u>	LOCATION <u>Union Chapel church</u>		COUNTY <u>Barber</u>	STATE <u>KS.</u>		
OLD OR NEW (Circle one)		<u>West to Dr. 4 1/2 mi, N into</u>					

CONTRACTOR <u>Duke #2</u>	OWNER <u>Woolsey Petroleum</u>
TYPE OF JOB <u>production (2 stage)</u>	CEMENT
HOLE SIZE <u>4 1/2</u>	AMOUNT ORDERED
CASING SIZE <u>4 1/2</u>	<u>75 SX ASC + 5" Kol-seal</u>
TUBING SIZE	<u>500 Gal mud-clean</u>
DRILL PIPE	COMMON _____ @ _____
TOOL <u>stage tool</u>	POZMIX _____ @ _____
PRES. MAX <u>2075</u>	GEL _____ @ _____
MEAS. LINE	CHLORIDE _____ @ _____
CEMENT LEFT IN CSG.	<u>Hsc 75 @ 8.20 615.00</u>
PERFS.	<u>Kol-SEAL 375# @ .38 142.50</u>
DISPLACEMENT <u>67 BBLs freshwater</u>	<u>MUD CLEAN 500 Gals @ .75 375.00</u>
EQUIPMENT	
PUMP TRUCK # <u>352</u>	CEMENTER <u>Carl Balding</u>
BULK TRUCK # <u>258</u>	HELPER <u>Steve Winsor</u>
BULK TRUCK # _____	DRIVER <u>Mike Rucker</u>
BULK TRUCK # _____	DRIVER _____

HANDLING <u>96</u> @ <u>1.05</u> <u>100.80</u>	
MILEAGE <u>96 - MINERALUM</u> <u>100.00</u>	
TOTAL <u>1333.30</u>	

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WICHITA, KS

### REMARKS:

2nd stage.  
pump 500 Gal mud-clean.  
1 + 75 sx ASC + 5" Kol-seal  
wash pump + lines, + Release plug.  
Displace with 67 BBLs Freshwater.  
Run plug + float held in  
tool

### SERVICE

DEPTH OF JOB <u>4230</u>	
PUMP TRUCK CHARGE	<u>580.00</u>
EXTRA FOOTAGE _____ @ _____	
MILEAGE _____ @ _____	
PLUG _____ @ _____	
_____ @ _____	
_____ @ _____	
TOTAL	<u>580.00</u>

CHARGE TO: Woolsey Petroleum  
STREET P.O. Box 468  
CITY Med. Lodge STATE Kansas ZIP 67104

### FLOAT EQUIPMENT

_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
TOTAL	

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____	
TOTAL CHARGE <u>1913.30</u>	
DISCOUNT <u>191.33</u>	IF PAID IN 30 DAYS
<u>1721.97</u>	
SIGNATURE <u>Robert Moorehead</u>	PRINTED NAME <u>Robert Moorehead</u>

15-007-22633-0000

ORIGINAL

# ALLIED CEMENTING CO., INC. 7570

Federal Tax I.D.# 48-0727860

ATTN: P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Heartland

DATE <u>11-21-00</u>	SEC. <u>13</u>	TWP. <u>34</u>	RANGE <u>13</u>	CALLED OUT <u>4:00 PM</u>	ON LOCATION <u>8:15 PM</u>	JOB START <u>10:25 PM</u>	JOB FINISH <u>11:00 PM</u>
LEASE <u>Bourziden Taylor</u>	WELL # <u>2</u>	LOCATION <u>Union Chapel West to D. End</u>			COUNTY <u>Barber</u>	STATE <u>Kansas</u>	
OLD OR <u>(NEW)</u> (Circle one)		<u>4 south to Y, 1 1/2 W on lease rd.</u>					

CONTRACTOR Duba Drilling Rig 2  
 TYPE OF JOB Surface Casing  
 HOLE SIZE 14 3/4 T.D. 260'  
 CASING SIZE 10 3/4 (1000) DEPTH 260'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 250# MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. x 20'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 24.8 BBLs

OWNER Woolacy Petroleum  
 CEMENT  
 AMOUNT ORDERED 220 dx 40/40 poz  
2% gel 3% cc

COMMON	<u>132 dx</u>	@ <u>6.75</u>	<u>838.20</u>
POZMIX	<u>88 dx</u>	@ <u>3.25</u>	<u>286.00</u>
GEL	<u>4 dx</u>	@ <u>9.50</u>	<u>38.00</u>
CHLORIDE	<u>7 dx</u>	@ <u>28.00</u>	<u>196.00</u>
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>231</u>	@ <u>1.05</u>	<u>242.55</u>
MILEAGE	<u>15</u>		<u>138.60</u>

TOTAL \$ 1739.35

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 WICHITA, KS

EQUIPMENT  
H.B.  
 PUMP TRUCK CEMENTER S.P. Drilling  
 #120 HELPER Steve  
 BULK TRUCK DRIVER Lonnie  
 #341  
 BULK TRUCK DRIVER  
 #

NOV 30 2000

### REMARKS:

Safety meeting:  
Ran 10 min to new 10 3/4 surface pipe to bottom  
Circulate with rig pump, hook up to pump tank  
+ mix 220 dx 40/40 poz 2% gel 3% cc. Shut down  
release 10 3/4 wiper plug + displace down 10 3/4  
surface pipe. Cement did circulate!  
Shut in at manifold + release pressure.

### SERVICE

DEPTH OF JOB 265'  
 PUMP TRUCK CHARGE 470.00  
 EXTRA FOOTAGE @ \_\_\_\_\_  
 MILEAGE 15 @ 3.00 45.00  
 PLUG 1-8 10 3/4 wiper @ 55.00 55.00

TOTAL \$ 570.00

CHARGE TO: Woolacy Petroleum Corp.  
 STREET 125 North Market, Suite 1000  
 CITY Wichita STATE Kansas ZIP 67202

### FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL \_\_\_\_\_

## THANK YOU!

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \$ 2309.35  
 DISCOUNT \$ 230.93 IF PAID IN 30 DAYS

SIGNATURE [Signature]

[Signature]  
 PRINTED NAME

Net \$ 2078.42