

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5506
Name: WOOLSEY PETROLEUM CORPORATION
Address 125 NORTH MARKET
SUITE 1000
City/State/Zip WICHITA, KS 67202
Purchaser: KOCH OIL COMPANY
Operator Contact Person: DEBRA K. CLINGAN
Phone (316) 267-4379 EXT. 106
Contractor: Name: DUKE DRILLING CO INC
License: 5929
Wellsite Geologist: MIKEAL K MAUNE

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:
Operator: N/A KANSAS CORPORATION COMMISSION
Well Name: 12-18-98
Comp. Date: DEC 18 1998 Old Total Depth _____
Deepening Re-perf. Conversion to Inj/SWD
Plug Back PBTD WICHITA, KS
Commingled Docket No. _____
Dual Completion Docket No. _____
Other (SWD or Inj?) Docket No. _____
Spud Date 08/21/98 Date Reached TD 09/06/98 Completion Date 11/07/98

API NO. 15- 007-22578 0000
County BARBER
Section C - S2 - NW Sec. 13 Twp. 34 Rge. 14W
Elevation: 1980' FNL Feet from S (circle one) Line of Section
1320' FWL Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name BOUZIDEN TRUST Well # 1 KCC
Field Name AETNA GAS AREA DFC 1-8 1998
Producing Formation SIMPSON
Elevation: Ground 1652' KB 1641'
Total Depth RTD 5390' PBTD _____
Amount of Surface Pipe Set and Cemented at 220' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2785' Feet
If Alternate II completion, cement circulated from N/A
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A.H. 1-5-99 U.C.
(Data must be collected from the Reserve Pit)

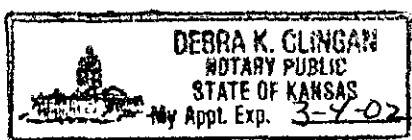
Chloride content 27,600 ppm Fluid volume 300 bbls
Dewatering method used REMOVE FREE FLUIDS, LET DRY
Location of fluid disposal if hauled offsite: _____
Operator Name BOWERS DRILLING
Lease Name COLE SWD License No. 5435
Quarter 25 Sec. 32 Twp. 32 S Rng. 12W E/W
County BARBER Docket No. D-19886

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark P. Stevenson
Title V.P. - OPERATIONS Date 12/18/98
Subscribed and sworn to before me this 18th day of DECEMBER, 1998.
Notary Public Debra K. Clingan
Date Commission Expires MARCH 4, 2002

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC _____ SMD/Rep _____ NGPA _____
Plug _____ Other _____ (Specify)
RELEASED
APR 20 2001



FROM CONFIDENTIAL

Operator Name WOOLSEY PETROLEUM CORPORATION Lease Name BOUZIDEN TRUST Well # 1
 Sec. 13 Twp. 34 Rge. 14W East County BARBER West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	KRIDER	2118	(- 466)
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	STOTLER	3173	(-1521)
List All E.Logs Run:		HEEBNER	3950	(-2298)
DUAL INDUCTION		LANSING	4121	(-2469)
COMPENSATED NEUTRON DENSITY PE		SWOPE	4543	(-2891)
SONIC		MISSISSIPPIAN	4731	(-3079)
MICRO		KINDERHOOK	4988	(-3336)
SONIC CEMENT BOND		VIOLA	5078	(-3426)
		SIMPSON DOL	5200	(-3548)
		ARBUCKLE	5345	(-3694)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	14-3/4"	10-3/4"	35#	220'	60/40 POZ	175	2%GEL, 3%CC
PRODUCTION	7-7/8"	5-1/2"	14#	5384'	MID-CON. II & EA-11-	165 50	1ST STAGE
					MID-CON II	60	2ND STAGE

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6 SPF	5202-5204' SIMPSON	200 GAL 15% MCA	SAME

TUBING RECORD	Size 2-7/8" 6.5#	Set At 3525'	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, S&D or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
10/13/98				
Estimated Production Per 24 Hours	Oil 130 Bbls.	Gas 40 Mcf	Water -0- Bbls.	Gas-Oil Ratio 308 SCF/STB Gravity 37

Disposition of Gas: METHOD OF COMPLETION Vented Sold Used on Lease (if vented, submit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 5202-5204'

CEMENTING CO., INC.

P.O. BOX 31
RUSSELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566

ORIGINAL.....

INVOICE RECEIVED
AUG 31 1998

Invoice Number: 078056

Invoice Date: 08/27/98

CONFIDENTIAL

08 / 0910
KDWB21G
1840-07-00
SURF CSG CMNT & CMNTG
1655.17

Sold Woolsey Petroleum Corp:
To: P. O. Box 168
Medicine Lodge, KS
67104

KCC

Cust I.D.....: Wool
P.O. Number...: Bouziden TR #1
P.O. Date.....: 08/27/98

Due Date.: 09/26/98
Terms.....: Net 30

DEC 18 1998

CONFIDENTIAL

Item I.D./Desc	Qty Used	Unit	Price	Net	TX
Common	105.00	SKS	6.3500	666.75	E
Pozmix	70.00	SKS	3.2500	227.50	E
Gel	3.00	SKS	9.5000	28.50	E
Chloride	6.00	SKS	28.0000	168.00	E
Handling	175.00	SKS	1.0500	183.75	E
Mileage (15) 175 sks @ \$.04 per sk per mi	15.00	MILE	7.0000	105.00	E
Surface	1.00	JOB	470.0000	470.00	E
Mileage pmp trk	15.00	MILE	2.8500	42.75	E
Wood cup plug	1.00	EACH	55.0000	55.00	E

All Prices Are Net, Payable 30 Days Following Subtotal: 1947.25
 Date of Invoice: 1 1/2% Charged Thereafter. Tax..... 0.00
 If Account CURRENT take Discount of \$ 292.08 Payments: 0.00
 ONLY if paid within 30 days from Invoice Date Total.... 1947.25

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 18 1998

CONSERVATION DIVISION
WICHITA, KS

< 292.08 >

Pay

1655.17

RELEASED

APR 20 2001

FROM CONFIDENTIAL

WOOLSEY PETROLEUM CORP.

Approved

Date 8/31/98

S _____

D _____

F _____

BHP



REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046 Corporate FIN 73-0271280

INVOICE

SEP 15 1998

HALLIBURTON ENERGY SERVICES A Division of Halliburton Company

SEP 17 1998

Table with columns: INVOICE NO. (459843), DATE (09/08/1998)

Main header table with columns: WELL LEASE NO./PROJECT (BOUZIDEN TRUST 1), WELL/PROJECT LOCATION (BARBER), STATE (KS), OWNER (SAME), SERVICE LOCATION (PRATT), CONTRACTOR (DUKE DRILLING #5), JOB PURPOSE (SHOWN BELOW), TICKET DATE (09/08/1998), ACCT. NO. (986665), CUSTOMER AGENT (ALLEN F DICK), VENDOR NO., CUSTOMER P.O. NUMBER, SHIPPED VIA (COMPANY TRUCK), FILE NO. (46083)

CONFIDENTIAL 09/10/00 KDWB216

WOOLSEY PETROLEUM CORP 125 N. MARKET, SUITE 1000 WICHITA, KS 67202

CEMENT PROD CSG PRATT KS 67124 316-672-5593

DIRECT CORRESPONDENCE TO:

RECEIVED KANSAS CORPORATION COMMISSION

DEC 18 1998

Main line items table with columns: REFERENCE NO., DESCRIPTION, QUANTITY, UM, UNIT PRICE, AMOUNT. Includes items like MILEAGE CEMENTING ROUND TRIP, MULT STAGE CEMENTING, CEMENTER, PLUG SET, CENTRALIZER, BASKET-CMT, WIPER, INSERT VALVE, FILL-UP UNIT, MUD FLUSH, etc.

CONSERVATION DIVISION WICHITA, KS

RELEASED

APR 20 2001

FROM CONFIDENTIAL

***** CONTINUED ON NEXT PAGE *****

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest of any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

C-WF



REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046 Corporate FIN 73-0271280

INVOICE

HALLIBURTON ENERGY SERVICES SEP 17 1998 A Division of Halliburton Company

INVOICE NO.	DATE
459843	09/08/1998

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
BOUZIDEN TRUST 1		BARBER		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE.
PRATT		DUKE DRILLING #5	SHOWN BELOW		09/08/1998
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
986665	ALLEN F DICK			COMPANY TRUCK	46083

CONFIDENTIAL

WOOLSEY PETROLEUM CORP 125 N. MARKET, SUITE 1000 WICHITA, KS 67202

DIRECT CORRESPONDENCE TO: P O BOX 963 PRATT KS 67124 316-672-5593

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
509-406	ANHYDROUS CALCIUM CHLORIDE	5	SK	46.90	234.50
500-207	BULK SERVICE CHARGE	352	CFT	1.66	584.32
500-306	MILEAGE CMTG MAT DEL OR RETURN	757.45	TMI	1.25	946.81

JOB PURPOSE SUBTOTAL KCC 18,395.79

DEC 18 1998

INVOICE SUBTOTAL CONFIDENTIAL RECEIVED 18,395.79 KANSAS CORPORATION COMMISSION

DISCOUNT-(BID) 8,278.06- INVOICE BID AMOUNT DEC 18 1998 10,117.73

*-KANSAS STATE SALES TAX 344.30 *-PRATT COUNTY SALES TAX 70.28 CONSERVATION DIVISION WICHITA, KS

WOOLSEY PETROLEUM CORP Approved [Signature] AD Date 9/10/98 AFD

RELEASED APR 20 2001

FROM CONFIDENTIAL

INVOICE TOTAL - PLEASE PAY THIS AMOUNT ===== \$10,532.31

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest of any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.