

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR PICKRELL DRILLING COMPANY

ADDRESS 110 N. Market, Suite 205

Wichita, Kansas 67202

\*\*CONTACT PERSON Jay McNeil

PHONE 262-8427

PURCHASER N/A

ADDRESS

DRILLING PICKRELL DRILLING COMPANY

CONTRACTOR

ADDRESS 110 N. Market Suite 205

Wichita, Kansas 67202

PLUGGING PICKRELL DRILLING COMPANY

CONTRACTOR

ADDRESS 110 N. Market Suite 205

Wichita, Kansas 67202

TOTAL DEPTH 4515' PBD N/A

SPUD DATE 12/1/81 DATE COMPLETED 12/10/81

ELEV: GR 1711 DF 1713 KB 1716

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 208' w/175 Sx.

DV Tool

RECEIVED  
STATE CORPORATION COMMISSION  
Wichita, Kansas  
AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK

RECEIVED  
STATE CORPORATION COMMISSION  
Wichita, Kansas  
CONSERVATION DIVISION

C. W. SEBITS OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Attorney-in-Fact (FOR) (OF) PICKRELL DRILLING COMPANY

OPERATOR OF THE Depenbusch 'C' LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

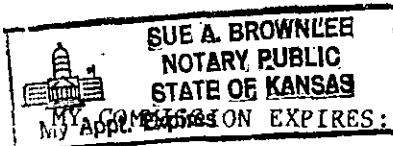
SAID LEASE HAS BEEN COMPLETED AS OF THE 10th DAY OF December, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S)

SUBSCRIBED AND SWORN BEFORE ME THIS 16 DAY OF December, 1981.



Sue A. Brownlee  
NOTARY PUBLIC

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

## SIDE TWO

## WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 4483-4500 30-60-60-180 Rec 125' SO & GCM 62' SOCMSW 124' MSW IFP 30-80 FFP 100-160 ISIP 1561 FSIP 1561			Heebner Lansing Stark B/KC Mississippian RTD	3573 3785 4204 4300 4481 4575
			Sample Log only	
DST #2: 4501-4575 30-60-60-95 Rec 155' SOCM 155' MSW IFP 30-70 FFP 80-140 ISIP 1632 FSIP 1581				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface Csq	12 $\frac{1}{4}$ "	8 5/8"	20#	208'	Common	175	Poz 50%

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water %	Gas-oil ratio
		bbls.	MCF	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		

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Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

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Wichita, Kansas 67202

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TOTAL DEPTH 4515' PBDT N/A

SPUD DATE 12/1/81 DATE COMPLETED 12/10/81

ELEV: GR 1711 DF 1713 KB 1716

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 208' w/175 Sx.

CONSERVATION DIVISION

Wichita, Kansas

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK

SS, CONSERVATION DIVISION  
Wichita, Kansas

C. W. SEBITS OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Attorney-in-Fact (FOR) (OF) PICKRELL DRILLING COMPANY

OPERATOR OF THE Depenbusch 'C' LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 10th DAY OF December, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 16 DAY OF December, 1981.

SUE A. BROWNLEE  
NOTARY PUBLIC  
STATE OF KANSAS

MY COMMISSION EXPIRES: February 24, 1985

NOTARY PUBLIC

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API NO. 15-077-20,757

COUNTY Harper

FIELD Wildcat

PROD. FORMATION N/A

LEASE Depenbusch 'C'

WELL NO. 1

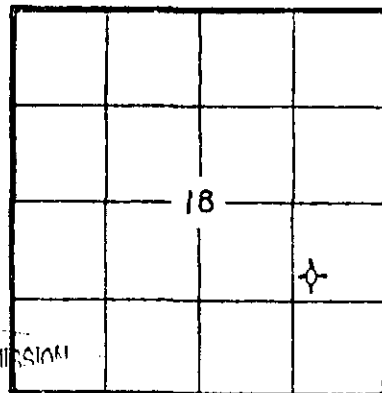
WELL LOCATION 140' SW C NE SE

1940 Ft. from South Line and

700 Ft. from East Line of

the SE/4 SEC. 18 TWP. 31S RGE. 9W

WELL PLAT



KCC  
KGS  
(Office  
Use)

DEC 18 1981

DV Tool STATE CON

## SIDE TWO

## WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

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Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	Perforations	CFPS