

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5041 EXPIRATION DATE 6-30-83

OPERATOR Ram Petroleum Corporation API NO. 15-077-20,611-00-00

ADDRESS 1260 KSB&T Bldg. COUNTY Harper

Wichita, Kansas 67202 FIELD Spivey-Grabs

** CONTACT PERSON Robt K. Edmiston PROD. FORMATION Mississippi

PHONE (316) 265-5241

PURCHASER (oil) Koch (gas) KS Gas Supply LEASE Muir "C"

ADDRESS P.O. Box 2256 Box 300 WELL NO. #1

Wichita, KS 67201 Tulsa, OK 74102 WELL LOCATION 80 N of SE SE NW

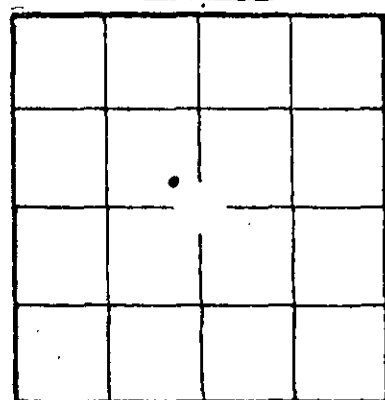
DRILLING Union Drilling Company 410 Ft. from South Line and

CONTRACTOR ADDRESS 422 Union Center Bldg. 330 Ft. from East Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 22 TWP 31 RGE 9W

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)



KCC KGS SWD/REP PLG.

TOTAL DEPTH 4535 PBD 4534

SPUD DATE 9-10-80 DATE COMPLETED 11-24-80

ELEV: GR 1651 DF 1654 KB 1657

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 326 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED STATE CORPORATION COMMISSION

FEB 1 1983

A F F I D A V I T

Robt K. Edmiston, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Robt K. Edmiston (Name) Robt. K. Edmiston

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of September

19 82.



Signature of Marilyn E. Fox (NOTARY PUBLIC) Marilyn E. Fox

MY COMMISSION EXPIRES: November 14, 1985

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|--|------|--------|-------------|-------|
| Red Bed & Sand | 0 | 120 | Mississippi | 4432 |
| Red Bed | 120 | 332 | LTD | 4534 |
| Red Bed & Shale | 332 | 698 | | |
| Shale | 698 | 3911 | | |
| Shale & Lime | 3911 | 4071 | | |
| Lime & Shale | 4071 | 4191 | | |
| Lime | 4191 | 4535 | | |
| RTD | | 4535 | | |
| <p>Drill Stem Test #1 4391-4445 (Mississippi) 30-30-120-30. Weak blow; died 55 min. Rec. 120' gas in pipe & 30' gas cut oil specked mud. ISIP 75#; FSIP 75#; FP 43-43#</p> <p>Drill Stem Test #2 4444-4455 (Mississippi) 30-30-120-30. Gas to surface in 32 min.; stabilized @ 18,800 cfg. Rec. 60' muddy gassy oil & 90' very slightly muddy gassy oil. ISIP 1363#; FSIP 1117#; FP 43-53#</p> <p>Drill Stem Test #3 4455-4470 (Mississippi) 30-30-120-30. Gas in 25 min.; gas. 16,700 cfg; stabilized @ 14,100 cfg/85 min. Rec. 240' slightly muddy gassy oil (85% oil, 13% mud, 2% water), 180' mud cut gassy oil (52% oil, 13% mud, 35% water) & 60' slightly oil cut water. ISIP 1021#; FSIP 1074#; FP 86-161#</p> | | | | |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|--------------|-------|----------------------------|
| Surface | | 8-5/8 | | 326 | Common | 250 | 2% gel, 3% cc |
| Production | | 4-1/2 | | 4834 | 50/50 posmix | 220 | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

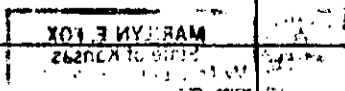
| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | 2 | | 4440-4450 |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|---|------------------------|
| Frac: 20,000# (20/40 sand); 5,000# (10/20 sand) | 4440-4450 |



| | | |
|--|---|-----------------------|
| Date of first production 11-6-80 | Producing method (flowing, pumping, gas lift, etc.) Pump | Gravity 29.8 |
| RATE OF PRODUCTION 24 HOURS | Oil 3 bbl. | Gas 4.3 MCF |
| | Water 85 % | Gas-oil ratio 1433 |
| Disposition of gas (vented, used on lease or sold) Sold | Perforations 20 | CFPS |

* NOTE: Edmiston Oil Company, Inc., operates this well from the casing point.

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5041 EXPIRATION DATE 6-30-83

OPERATOR Ram Petroleum Corporation API NO. 15-077-20,611

ADDRESS 1260 KSB&T Bldg. COUNTY Harper

Wichita, Kansas 67202 FIELD Spivey-Grabs

** CONTACT PERSON Robt K. Edmiston PROD. FORMATION Mississippi

PHONE (316) 265-5241

PURCHASER (oil) Koch (gas) KS Gas Supply LEASE Muir "C"

ADDRESS P.O. Box 2256 Box 300 WELL NO. #1

Wichita, KS 67201 Tulsa, OK 74102 WELL LOCATION 80 N of SE SE NW

DRILLING Union Drilling Company 410 Ft. from South Line and

CONTRACTOR 422 Union Center Bldg. 330 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the NW (Qtr.) SEC 22 TWP 31 RGE 9W

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only) KCC KGS SWD/REP PLG. [Grid with well location dot]

TOTAL DEPTH 4535 PBD 4534

SPUD DATE 9-10-80 DATE COMPLETED 11-24-80

ELEV: GR 1651 DF 1654 KB 1657

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 326 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robt K. Edmiston, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] (Name) Robt K. Edmiston

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of September

19 82 .



[Signature] RECEIVED OCT 13 1982 CONSERVATION DIVISION Wichita, Kansas

MY COMMISSION EXPIRES: November 14, 1985

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

| FORMATION DESCRIPTION, CONTENTS, ETC. | | TOP | BOTTOM | NAME | DEPTH |
|--|--|------|--------|--|-------|
| Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. <td></td> <td></td> <td>SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.</td> <td></td> | | | | SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. | |
| Red Bed & Sand | | 0 | 120 | Mississippi | 4432 |
| Red Bed | | 120 | 332 | LTD | 4534 |
| Red Bed & Shale | | 332 | 698 | | |
| Shale | | 698 | 3911 | | |
| Shale & Lime | | 3911 | 4071 | | |
| Lime & Shale | | 4071 | 4191 | | |
| Lime | | 4191 | 4535 | | |
| RTD | | | 4535 | | |
| <p>Drill Stem Test #1 4391-4445 (Mississippi) 30-30-120-30. Weak blow; died 55 min. Rec. 120' gas in pipe & 30' gas cut oil specked mud. ISIP 75#; FSIP 75#; FP 43-43#</p> <p>Drill Stem Test #2 4444-4455 (Mississippi) 30-30-120-30. Gas to surface in 32 min.; stabilized @ 18,800 cfg. Rec. 60' muddy gassy oil & 90' very slightly muddy gassy oil. ISIP 1363#; FSIP 1117#; FP 43-53#</p> <p>Drill Stem Test #3 4455-4470 (Mississippi) 30-30-120-30. Gas in 25 min.; gas. 16,700 cfg; stabilized @ 14,100 cfg, 85 min. Rec. 240' slightly muddy gassy oil (85% oil, 13% mud, 2% water), 180' mud cut gassy oil (52% oil, 13% mud, 35% water) & 60' slightly oil cut water. ISIP 1021#; FSIP 1074#; FP 86-161#</p> | | | | | |

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|--------------|-------|----------------------------|
| Surface | | 8-5/8 | | 326 | Common | 250 | 2% gel, 3% cc |
| Production | | 4-1/2 | | 4834 | 50/50 posmix | 220 | |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | 2 | | 4440-4450 |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|---|------------------------|
| Frac: 20,000# (20/40 sand); 5,000# (10/20 sand) | 4440-4450 |

EDMISTON OIL COMPANY
 OPERATING DIVISION

| | | |
|--|---|---------------------------|
| Date of first production 11-6-80 | Producing method (flowing, pumping, gas lift, etc.) Pump | Gravity 29.8 |
| RATE OF PRODUCTION 24 HOURS Oil 3 bbls. | Gas 4.3 MCF | Water 85 % 18 bbls. |
| Gas-oil ratio 1433 | Perforations 20 | CFPB |

Disposition of gas (vented, used on lease or sold)

Sold

* NOTE: Edmiston Oil Company, Inc., operates this well from the casing point.