

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

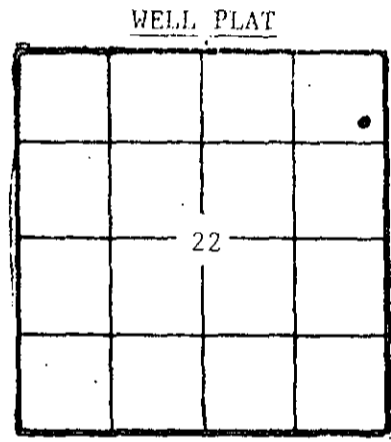
Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5041 EXPIRATION DATE 6/30/83
OPERATOR Ram Petroleum Corporation API NO. 15-077-20,728-00-00
ADDRESS 1260 KSB&T Bldg. COUNTY Harper
Wichita, Kansas 67202 FIELD Spivey-Grabs Basil
** CONTACT PERSON Robt K. Edmiston PROD. FORMATION Mississippi
PHONE (316) 265-5241

PURCHASER (oil) Koch (gas) KS Gas Supply LEASE GREEN
ADDRESS P.O. Box 2256 Box 300 WELL NO. 4
Wichita, KS 67201 Tulsa, OK 74102 WELL LOCATION SE NE NE

DRILLING Graves Drilling Co., Inc. 990 Ft. from North Line and
CONTRACTOR 330 Ft. from East Line of
ADDRESS 910 Union Center Bldg. the NE (Qtr.) SEC 22 TWP 31S RGE 9W.
Wichita, Kansas

PLUGGING
CONTRACTOR
ADDRESS



(Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.

TOTAL DEPTH 4490' PBTD 4488'
SPUD DATE 10/19/81 DATE COMPLETED 12/21/81
ELEV: GR 1625 DF KB 1636

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 312 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robt K. Edmiston, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of Robt K. Edmiston]
(Name) Robt K. Edmiston

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of August, 1982.



MY COMMISSION EXPIRES: November 14, 1985

RECEIVED STATE CORPORATION COMMISSION CONSERVATION DIVISION OCT 12 1982
Marilyn E. Fox (NOTARY PUBLIC)
Wichita, Kansas

** The person who can be reached by phone regarding any question.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Ram Petroleum Corporation LEASE Green #4

SEC. 22 TWP. 31 SRGE. 9W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
			NAME	DEPTH
Redbed and Sand	0	312		
Redbed and Shale	312	1358		
Shale	1358	1963		
Shale and Lime	1963	4490	Lansing	3686(-2050)
			Base/KC	4215(-2579)
			Cherokee Shale	4346(-2710)
			Mississippi	4416(-2780)
			LTD	4493(-2857)
			(Electra-Log Logged)	
<p>Drill Stem Test #1, 4414-4445 (Mississippi) 30-30-120-30. Strong blow on 1st opening. Strong decreasing at end of second opening. Rec. 1280' gas in pipe & 140' slightly oil spotted mud. ISIP 537#; FSIP 475#; IFP 31-30#; FFP 31-50#.</p> <p>Drill Stem Test #2, 4445-4460 (Mississippi) 30-30-120-30. Strong blow on first and second opening. Gas to surface/60 min. - ga. 1350 cfg/d. Rec. 285' of fluid (105' oil and water cut gassy mud & 180' slightly oil cut water). ISIP 982#; FSIP 897#; IFP 61-71#; FFP 71-122#.</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface casing	12 1/4"	8-5/8"	24	312	common	270	2% gel, 3% cc
Production pipe	7-7/8"	4 1/2"	10.5	4488	50/50 posmix	220	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			3		4436-4444

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid: 300 gal, 15% demud	4436-4444
Frac: 11,000# 20-40 sd	" "

Date of first production 12/23/81	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 29.8
RATE OF PRODUCTION PER 24 HOURS	Oil Gas Water % MCF	Gas-oil ratio bbbls. CFPB
Disposition of gas (vented, used on lease or sold) sold	Perforations	

* NOTE: Edmiston Oil Company, Inc., operates this well from the casing point.