

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

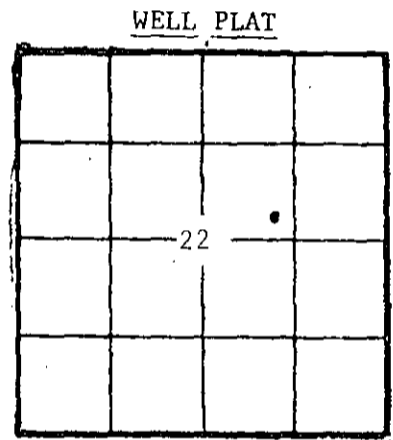
Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5041 EXPIRATION DATE 6/30/83
OPERATOR Ram Petroleum Corporation API NO. 15-077-20,644-00-00
ADDRESS 1260 KSB&T Bldg. COUNTY Harper
Wichita, Kansas 67202 FIELD Spivey-Grabs-Basil
\*\* CONTACT PERSON Robt K. Edmiston PROD. FORMATION Mississippi
PHONE (316) 265-5241

PURCHASER (oil) Koch (gas) KS Gas Supply LEASE GREEN
ADDRESS P.O. Box 2256 Box 300 WELL NO. 2
Wichita, KS 67201 Tulsa, OK 74102 WELL LOCATION SE SW NE

DRILLING Union Drilling Co., Inc. 330 Ft. from South Line and
CONTRACTOR 990 Ft. from West Line of
ADDRESS 422 Union Center Bldg. the NE (Qtr.) SEC 22 TWP 31 S RGE 9 W.
Wichita, Kansas 67202

PLUGGING
CONTRACTOR
ADDRESS



(Office Use Only)
KCC 4
KCS
SWD/REP
PLG.

TOTAL DEPTH 4503 PBYD 4500
SPUD DATE 1/7/81 DATE COMPLETED 2/21/81
ELEV: GR 1648 DF 1650 KB 1653

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 321 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robt K. Edmiston, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature) Robt K. Edmiston

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of August, 19 82.



(Signature) Marilyn E. Fox
(MARILYN E. FOX) Notary Public

MY COMMISSION EXPIRES: November 14, 1985

\*\* The person who can be reached by phone regarding any questions concerning information.

RECEIVED
OCT 2 1982
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Ram Petroleum Corp.

LEASE GREEN #2

SEC. 22 TWP. 31S RGE. 9W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	0	3853		
Shale and Lime	3853	4190		
Shale	4190	4307		
Shale and Lime	4307	4440	Mississippi	4422(-2769)
Lime	4440	4500		
S.T.D. -	4500		LTD (Electra-Log Logged)	4503(-2850)
<p>Drill Stem Test #1, 4396-4445 (Mississippi) 30-30-120-30. Rec. 100' water cut mud. ISIP 193#; FSIP 110#; FP 88-88#.</p> <p>Drill Stem Test #2, 4440-4470 (Mississippi) 30-30-120-30. Gas to surface/8 min. (F 630 MCF) Rec. 380' water &amp; oil cut mud (20% oil) &amp; 240' gas &amp; water cut oil (71% oil). ISIP 967#; FSIP 699#; FP 96-107#.</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	12 1/4"	8-5/8"	24	321	common	260	
Production pipe	7-7/8"	4 1/2"	10.5	4499	50/50 posmix	220	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3		4472-4474

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. 15% demud, 100 gal. 15% reg acid	4472-4474
10,000# (20/40 sd)	" "

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
2/21/81	pumping	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
		bbfs	MCF	bbfs
			%	CFPB

Disposition of gas (vented, used on lease or sold) Perf ions

NOTE: Edmiston Oil Co., Inc., operates this well from the production casing point.