

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5041 EXPIRATION DATE 6/30/83

OPERATOR Ram Petroleum Corporation API NO. 15-077-20,672-00-00

ADDRESS 1260 KSB&T Bldg. COUNTY Harper

Wichita, Kansas 67202 FIELD Spivey-Grabs-Basil

** CONTACT PERSON Robt K. Edmiston PROD. FORMATION Mississippi
PHONE (316) 265-5241

PURCHASER (oil) Koch (gas) KS Gas Supply LEASE GREEN

ADDRESS P.O. Box 2256 Box 300 WELL NO. 3

Wichita, KS 67201 Tulsa, OK 74102 WELL LOCATION SE NW NE

DRILLING Union Drilling Co. 990 Ft. from North Line and

CONTRACTOR 990 Ft. from West Line of

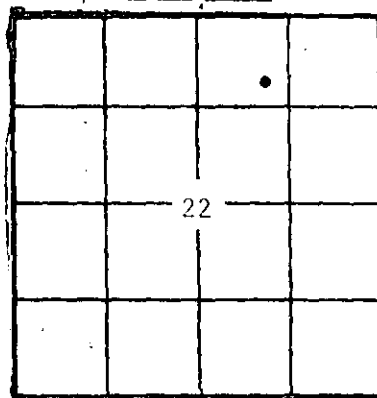
ADDRESS 422 Union Center Bldg. the NE (Qtr.) SEC 22 TWP 31 S RGE 9 W.

Wichita, Kansas 67202

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)



KCC [checked]
KGS [checked]
SWD/REP
PLG.

TOTAL DEPTH 4510' PBD 4509'

SPUD DATE 4/10/81 DATE COMPLETED 4/17/81

ELEV: GR 1647 DF KB 1652

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 327' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robt K. Edmiston, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Robt K. Edmiston
(Name) Robt. K. Edmiston

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of August

19 82.



Signature of Marilyn E. Fox
(MARILYN E. FOX) Marilyn E. Fox

MY COMMISSION EXPIRES: November 14, 1985

RECEIVED
OCT 12 1982
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO *

ACO-1 WELL HISTORY

OPERATOR Ram Petroleum Corp. LEASE GREEN #3 SEC. 22 TWP. 31S RGE. 9W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Redbed and Shale	0	342		
Shale	342	4113	Heebner	3535(-1883)
Shale and Lime	4113	4272	Lansing	3690(-1938)
Lime	4272	4510	Base KC	4228(-2576)
TD	4510		Cherokee	4362(-2710)
			Mississippi	4480(-2778)
			Miss. Por.	4454(-2802)
			LTD	4506(-2854)
			(Petro-Log Logged)	
Drill Stem Test #1, 4397-4456 (Mississippi) 30-30-120-30. Gas to surface/130 min. Rec. 210' mud w/specks of oil in tool. ISIP 99#; FSIP 265#; FP 99-99#.				
Drill Stem Test #2, 4458-4470 (Mississippi) 30-30-120-30. Rec. 120' gas in pipe, 120' oil & gas cut mud & 120' heavily oil & gas cut mud. ISIP 508#; FSIP 826#; FP 99-143#.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	12 1/2"	8-5/8"	24	342	common	290	2% gel, 3% cc
Production pipe	7-7/8"	4 1/2"	10.5	4509	50/50 posmix	225	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3		4454-4462

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
300 gal., 15% demud, 1 gal I-2 inhibitor	4454-4462
20,000# (20/40 sd)	" "

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
5/22/81	pumping	29.8
Average production per 24 hours	Oil	Gas
	Water %	Gas-oil ratio
Production of gas (vented, used on le. sold)	MCF	CFPB
	Perforations	

Note: Edmiston Oil Company, Inc., operates this well from the production casing point.