

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

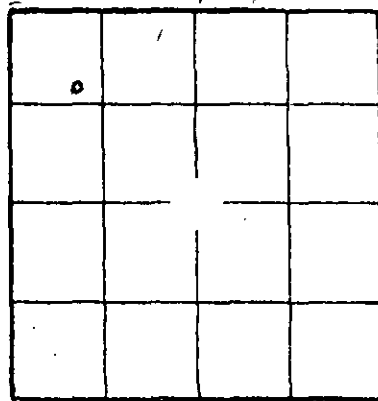
Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5041 EXPIRATION DATE 6-30-83
OPERATOR Ram Petroleum Corporation API NO. 15-077-20,673-00-00
ADDRESS 1260 KSB&T Bldg. COUNTY Harper
Wichita, Kansas 67202 FIELD Spivey-Grabs-Basil
** CONTACT PERSON Robt K. Edmiston PROD. FORMATION Mississippi
PHONE (316) 265-5241
PURCHASER (oil) Koch (gas) KS Gas Supply LEASE Muir "C"
ADDRESS P.O. Box 2256 Box 300 WELL NO. #3
Wichita, KS 67201 Tulsa, OK 74102 WELL LOCATION SE NW NW
DRILLING Union Drilling 990 Ft. from North Line and
CONTRACTOR 422 Union Center Bldg. 990 Ft. from West Line of
ADDRESS Wichita, Kansas 67202 the NW (Qtr.) SEC 22 TWP 31S RGE 9W.
PLUGGING _____
CONTRACTOR _____
ADDRESS _____
TOTAL DEPTH 4525 PBD 4524
SPUD DATE 4-2-81 DATE COMPLETED 4-30-81
ELEV: GR 1672 DF _____ KB 1677
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE _____
Amount of surface pipe set and cemented 274 DV Tool Used? no
THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal,
Injection, Temporarily Abandoned, OWWO. Other _____
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL
AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office
Use Only)KCC ☒KGS ☒

SWD/REP _____

PLG. _____

A F F I D A V I T

Robt K. Edmiston, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robt K. Edmiston
(Name) Robt K. Edmiston

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of September, 19 82.



MY COMMISSION EXPIRES: November 14, 1985

Marilyn E. Fox
(NOTARY PUBLIC) Marilyn E. Fox
OCT 13 1982
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information: . . .

OPERATOR *Ram Petroleum Corporation LEASE Muir "C" #3 SEC. 22 TWP. 31 SRGE. 9W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Redbed	0	338	Heebner	3542
Shale	338	4303	Lansing	3721
Lime	4303	4525	Base Ks. City	4244
RTD		4525	Cherokee	4380
			Mississippi	4454
			LTD	4507
Drill Stem Test #1 4412-4475 (Mississippi) 30-30-120-30. Gas to surface/97 min. & ga. 5.6 MCF. Rec. 350' slightly oil & gas cut mud. ISIP 360#, FSIP 970#, FP 95-135#				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8		274	Common	190	2% gel, 3% cc
Production		4-1/2		4524	50/50 posmix	225	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2		4466-4476
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Acid: 300 gal., 15% Demud				4466-4476	
Date of first production 4-30-81				Gravity 29.8	
Producing method (flowing, pumping, gas lift, etc.) Pump					
RATE OF PRODUCTION 24 HOURS	Oil 3 bbls.	Gas 4.4 MCF	Water 80 %	12 bbls.	Gas-oil ratio 1467 CFPD
Disposition of gas (vented, used on lease or sold) Sold			Perforations 20		

* NOTE: Edmiston Oil Company, Inc., operates this well from the casing point.

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

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PLUGGING WELL PLAT (Office

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KGS

SWD/REP

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ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED

STATE CORPORATION COMMISSION

AFFIDAVIT

FEB 1 1983

Robt K. Edmiston, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robt K. Edmiston
(Name) Robt K. Edmiston

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of September, 1982.



Marilyn E. Fox
(NOTARY PUBLIC) Marilyn E. Fox

MY COMMISSION EXPIRES: November 14, 1985

** The person who can be reached by phone regarding any questions concerning this information.

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4-30-81				29.8	
Producing method (flowing, pumping, gas lift, etc.)				Rate of production	
Pump				24 HOURS	
Oil				Gas	
3 bbls.				4.4 MCF	
Water				80 %	
12 bbls.				Gas-oil ratio	
1467				CFPB	
Disposition of gas (vented, used on lease or sold)				Perforations	
Sold				20	

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