

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5041 EXPIRATION DATE 6-30-83

OPERATOR Ram Petroleum Corporation API NO. 15-077-20,643-00-00

ADDRESS 1260 KSB&T Bldg. COUNTY Harper

Wichita, Kansas 67202 FIELD Spivey-Grabs

** CONTACT PERSON Robt K. Edmiston PROD. FORMATION Mississippi

PHONE (316) 265-5241

PURCHASER (oil) Koch (gas) KS Gas Supply LEASE Muir "C"

ADDRESS P.O. Box 2256 Box 300 WELL NO. #2

Wichita, KS 67201 Tulsa, OK 74102 WELL LOCATION 100' NE, SE SW NW

DRILLING Union Drilling Company 430 Ft. from South Line and

CONTRACTOR 422 Union Center Bldg. 1090 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the NW (Qtr.) SEC 22 TWP 31 RGE 9W

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only) KCC KGS SWD/REP PLG.

TOTAL DEPTH 4483 PBSD 4480

SPUD DATE 12-22-80 DATE COMPLETED 2-1-80

ELEV: GR 1645 DF KB 1650

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 324 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (011) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED STATE CORPORATION COMMISSION

FEB 1 1983

A F F I D A V I T

Robt K. Edmiston, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature) Robt K. Edmiston

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of September

19 82.



(Signature) Marilyn E. Fox (NOTARY PUBLIC) Marilyn E. Fox

MY COMMISSION EXPIRES: November 14, 1985

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Redbed & Sand	0	332	Mississippi	4440
Shale	332	4037	LTD	4483
Shale & Lime	4037	4194		
Lime	4194	4480		
RTD		4480		
Drill Stem Test #1 4392-4445 (Mississippi) 30-30-120-30. Weak to strong blow. Rec. 40' mud. ISIP 165#, FSIP 154#, FP 55-55# Drill Stem Test #2 4438-4465 (Mississippi) 30-30-120-30. Strong blow. Gas to surface/100 min.; too small to measure. Rec. 80' oil specked mud. ISIP 825#, FSIP 692, FP 55-55# Drill Stem Test #3 4455-4480 (Mississippi) 30-30-120-30. Strong blow throughout. Gas to surface/105 min. Rec. 180' oil cut mud (5% oil) & 360' water. ISIP 987#, FSIP 890#, FP 110-187#				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8		324	Common	250	2% gel, 3% cc
Production		4-1/2		4479	50/50 posmix	225	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4440-4448

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid: 500 gal., 15% Demud	4440-4448
Frac: 18,000# (20/40 sand); 2,000 (10/20 sand)	4440-4448

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
1-30-81	Pump	29.9
RATE OF PRODUCTION 24 HOURS	Oil 3 bbls.	Gas 4.3 MCF
	Water 92%	33 bbls.
	Gas-oil ratio 1433	CFPB
Disposition of gas (vented, used on lease or sold)	Perforations 16	

* NOTE: Edmiston Oil Company, Inc., operates this well from the casing point.

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PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

Well plat grid with 4 columns and 4 rows, containing a central well symbol.

KCC [checked] KGS [checked]

SWD/REP PLG.

TOTAL DEPTH 4483 PBTD 4479 4480

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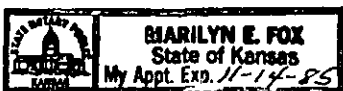
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[Signature] (Notary Public) Marilyn E. Fox
RECEIVED
OCT 13 1982
CONSERVATION DIVISION
Wichita, Kansas

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