| | iioo i waaa mialomi |
|---|--|
| SIDE ONE | ; |
| Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansa days after the completion of a well, regardless of hattach separate letter of request if the inform If confidential, only file one copy. Information on record and Side Two will then be held confidential. Applications must be made on dual completion, coinjection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electr | s 67202, within thirty (30) ow the well was completed. ation is to be held confidential. Side One will be of public ommingling, salt water disposal, |
| neutron log, etc.). (Rules 82-2-105 & 82-2-125) KC LICENSE # 5041 EXPIRATION DATE | C# (316) 263-3238. |
| | API NO. 15-077-20,643-00-00 |
| | |
| ADDRESS 1260 KSB&T Bldg. | COUNTY Harper |
| Wichita, Kansas 67202 | FIELD Spivey-Grabs |
| ** CONTACT PERSON Robt K. Edmiston PHONE (316) 265-5241 | PROD. FORMATION Mississippi |
| PURCHASER (oil) Koch (gas) KS Gas Supply | LEASE Muir "C" |
| ADDRESS P.O. Box 2256 Box 300 | WELL NO. #2 |
| Wichita, KS 67201 Tulsa, OK 74102 | WELL LOCATION 100' NE, SE SW NW |
| DRILLING Union Drilling Company | 430 Ft. from South Line and |
| CONTRACTOR ADDRESS 422 Union Center Bldg. | 1090 Ft. from West Line of |
| Wichita, Kansas 67202 | the NW (Qtr.)SEC22 TWP31 RGE 9W . |
| PLUGGING | WELL PLAT (Office |
| CONTRACTOR , | Use Only) |
| ADDRESS | KCCKCS |
| TOTAL DEPTH 4483 PBTD 4480 | SWD/REP |
| SPUD DATE 12-22-80 DATE COMPLETED 2-1-80 | PLG. |
| ELEV: GR 1645 DF KB 1650 | |
| DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. | |
| DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE | |
| | DV Tool Used? no . |
| THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, S Injection, Temporarily Abandoned, OWWO. Other | |
| ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATION AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. | ONS PROMULGATED TO REGULATE THE OIL RECEIVED STATE CORPORATION COMMISSION |
| <u>A F F I D A V I T</u> | FEB 1 1983 |
| Robt K. Edmiston , be | ing of lawfullage hereby certifies |
| I am the Affiant, and I am familiar with the cor The statements and allegations contained therein are | itents of the foregoing Affiliate |
| | (Name) Robt K. Edmiston |
| SUBSCRIBED AND SWORN TO BEFORE ME this 28th | day of September |
| 19 82 . | , |

MARILYN E. FOX State of Kansas My Appt. Exp. 1/-14-85

MY COMMISSION EXPIRES: November 14, 1985

Marilyn E. Ox (NOPARY PUBLIC)Marilyn E. For

^{**} The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

| | | | | shut-in pressure | , | ries. | | | |
|--|---------------------------------------|---|---------------------------------------|--|----------------------------------|------------------|--|--------------------------|--------------------------------------|
| FORMATIO | H DESCRIPTION, | CONTENTS, ETC | • | ТОР | ВОТТ | ОМ | HAME | | ОЕРТИ |
| Redbed & Sar | nd | | | 0 | 332 | M M | ississip | рí | 4440 |
| Shale | | | | 332 | 403 | - | TD | | 4483 |
| Shale & Lime | | | | 4037 | 419 | • | | İ | |
| Lime | 1,32 | | | 4194 | . 448 | | • | | |
| RTD | | | • | , | 448 | 30 | | | |
| | . | | | 1 | · [| | | | |
| Drill Stem T | Test #1 4 | 392-4445 | (Missis | sippi) | 1 | | | | |
| 30-30-120-30 |). Weak t | o strong | blow. | | mud. | } | | 1 | |
| o ISIP 165#, F | FSIP 154#, | FP 55~5. | 5 <i>#</i> | | ŀ | ŀ | | | |
| Drill Stem 1 | rest #2 4 | 438-4465 | (Missis | sippi) | | 1 | | 1 | |
| 30-30-120-30 Rec. 80' oil |). Strong | blow. (| Gas to s | drface/10 | 0 min.; | too s | mall to m | neasu | re. |
| ISIP 825#, F | - | | II. | | 1 | | | | |
| Drill Stem T | | | | sippi) | | 1 | | - 1 | |
| 30-30-120-30 | | | | | surfac | e/105 | min. Rec. | . 180 | ' oil |
| cut mud (5% | oil) & 36 | 0' water | • | | 1 | į | | 1 | |
| ISIP 987#, F | FSIP 890#, | FP 110- | 187# | | 1 | 1 | | - 1 | |
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| Report of all string | e surface, | intermediate, | production, et | c. CASING | RECORD | (New) | or (Used) | | |
| Raport of all string | s set — surface, Size hole drilled | intermediate, Size cesing set (to O.D.) | production, et | c. CASING | RECORD Type cen | Υ | or (Used) | Туре | and percent |
| Purpose of string | <u> </u> | Size cosing set (in O.D.) | · · · · · · · · · · · · · · · · · · · | Setting depth | Type con | Υ | Sacks | Туре | estilbte |
| | <u> </u> | | · · · · · · · · · · · · · · · · · · · | Setting depth | • | Υ | The state of the s | Туре | estilbte |
| Purpose of string | <u> </u> | Size cosing set (in O.D.) | · · · · · · · · · · · · · · · · · · · | Setting depth | Type con | nent | Sacks | Туре | additives |
| Purpose of string Surface | <u> </u> | Size cosing set (In 0.D.) | · · · · · · · · · · · · · · · · · · · | Setting depth 324 | Type con | nent | 250 | Туре | additives |
| Purpose of string Surface | <u> </u> | Size cosing set (In 0.D.) | · · · · · · · · · · · · · · · · · · · | Setting depth 324 | Type con | nent | 250 | Туре | el, 3% c |
| Purpose of string Surface | <u> </u> | Size cosing set (In 0.D.) | · · · · · · · · · · · · · · · · · · · | Setting depth 324 | Type con | nent | 250 | Туре | estilbte |
| Purpose of string Surface | Stra hole drilled | Size cosing set (In 0.D.) 8-5/8 4-1/2 | · · · · · · · · · · · · · · · · · · · | Setting depth 324 | Type con | nent | 250 | Туре | additives |
| Furpose of string Surface Production | Stre hole drilled | Size cesting set (lin 0.D.) 8-5/8 4-1/2 | Weight lbs/ft. | Setting depth 324 4479 | Type cent | osmix PERFORA | 250 225 | 7ур- 2% g | e1, 3% c |
| Furpose of string Surface Production | Stra hole drilled | Size cosing set (In 0.D.) 8-5/8 4-1/2 | Weight lbs/ft. | Setting depth 324 | Type cent | osmix PERFORA | 250 225 | 7ур- 2% g | additives |
| Furpose of string Surface Production | Stre hole drilled | Size cesting set (In O.D.) | Weight lbs/ft. | Setting depth 324 4479 | Type cent | osmix PERFORA | 250 225 | 2% g | e1, 3% c |
| Furpose of string Surface Production Top, ft. | Size hole drilled LINER RECOR | Size cesting set (In O.D.) | Weight lbs/ft. | Setting depth 324 4479 | Type cent | osmix PERFORA | 250 225 | 2% g | e1, 3% c |
| Furpose of string Surface Production Top, ft. | LINER RECOR | Size cesting set (Im 0.D.) | Weight lbs/ft. | Setting depth 324 4479 | Type cent | osmix PERFORA | 250 225 | 2% g | e1, 3% c |
| Furpose of string Surface Production Top, ft. | LINER RECOR | Size cesting set (lin O.D.) 8-5/8 4-1/2 Secks of Pecker (| Weight lbs/ft. | Setting depth 324 4479 | Type cent Common 50/50 p | OSMIX PERFORA | 250 225 | 2% g | e1, 3% (|
| Furpose of string Surface Production Top, ft. | LINER RECOR | Size cesting set (lin O.D.) 8-5/8 4-1/2 Secks of Pecker (| Weight lbs/ft. | Setting depth 324 4479 | Type cent Common 50/50 p | OSMIX PERFORA | 250 225 TION RECORE | 2% g | e1, 3% c |
| Surface Production | LINER RECOR | Size cesting set (In O.D.) 8-5/8 4-1/2 RD Secks of Pecker (ACID, FRACT) | Weight lbs/ft. | Setting depth 324 4479 | Type cent Common 50/50 p | OSMIX PERFORA | Sachs 250 225 TION RECORE Type | Z% g | el, 3% c |
| Furpose of string Surface Production Top, ft. | LINER RECOR | Size cesting set (In O.D.) 8-5/8 4-1/2 Socks of Pecker is a continue of kind of Demud | Weight lbs/ft. | Setting depth 324 4479 Shots (| Type cent Common 50/50 p | PERFORA' | 250 225 TION RECORE 6 type 4440- | 2% g | el, 3% c |
| Furpose of string Surface Production Top, ft. | LINER RECOR | Size cesting set (In O.D.) 8-5/8 4-1/2 Socks of Pecker is a continue of kind of Demud | Weight lbs/ft. | Setting depth 324 4479 Shots (| Type cent Common 50/50 p | PERFORA Size | 250 225 TION RECORD 14440- | 2% g | e1, 3% (|
| Furpose of string Surface Production Top, ft. | LINER RECOR | Size cesting set (In O.D.) 8-5/8 4-1/2 Socks of Pecker is a continue of kind of Demud | Weight lbs/ft. | Setting depth 324 4479 Shots (| Type cent Common 50/50 p | PERFORA' | 250 225 TION RECORD 14440- | 2% g | el, 3% c |
| Furpose of string Surface Production Two, ft. Acid: 500 g Frac: 18,00 | LINER RECOR | Size cesting set (in 0.D.) 8-5/8 4-1/2 RD Sector of Pector of Control and kind of Demud sand); | Weight lbs/ft. | Setting depth 324 4479 Shelts 2 CEMENT SQL 0/20 sand | Type cen Common 50/50 p Her fi. | PERFORA Size | 250 225 TION RECORD 14440- | 7ype 2% g. D. Dep 44440. | e1, 3% (|
| Furpose of string Surface Production Top. 14. Acid: 500 g Frac: 18,00 | LINER RECOR | Size cesting set (in 0.D.) 8-5/8 4-1/2 RD Sector of Pector of Control and kind of Demud sand); | Weight lbs/ft. | Setting depth 324 4479 Shots 2 CEMENT SQL | Type cen Common 50/50 p Her fi. | PERFORA Size | 250 225 TION RECORE 4440- 4440- Gravity | 7ype 2% g. D. Dep 44440. | e1, 3% c e1, 3% c pth interval -4448 |

Harper

SIDE, ONE

ADDRESS

| . • • | | | | | | | | | | | | | |
|-----------|-------|----------|--------|-------|---------|-------|--------|--------|--------|---------|-------|--------|------|
| | | copies | | | | | | | | | | | |
| mission, | 200 | Colorac | lo Der | by Bu | ilding, | Wich | ita, 1 | Kansas | 6720 |)2, wit | hin t | hirty | (30) |
| days afte | er ti | ne compl | letion | of a | well, | regar | dless | of ho | ow the | e well | was c | omplet | ed. |

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. 5041 EXPIRATION DATE API NO. __15-077-20,643 OPERATOR Ram Petroleum Corporation ADDRESS 1260 KSB&T Bldg. COUNTY

FIELD Spivey-Grabs Wichita, Kansas 67202 PROD. FORMATION Mississippi ** CONTACT PERSON Robt K. Edmiston PHONE (316) 265-5241

(gas) KS Gas Supply LEASE Muir "C" PURCHASER (oil) Koch WELL NO. #2 ADDRESS P.O. Box 2256 Box 300 Wichita, KS 67201 Tulsa, OK 74102 WELL LOCATION 100' NE SE SW NW

DRILLING 430 Ft. from South Union Drilling Company Line and CONTRACTOR 1090 Ft. from West Line of 422 Union Center Bldg.

> the NW (Qtr.)SEC22 TWP31 RGE 9W . Wichita, Kansas 67202

WELL PLAT PLUGGING CONTRACTOR ADDRESS 4479 4480 TOTAL DEPTH 4483 PBTD SPUD DATE 12-22-80 DATE COMPLETED 2-1-80

ELEV: GR 1645 DF KB 1650 DRILLED WITH (CABLE) ((ROTARY)) (AIR) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 324 _DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (011) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Robt K. Edmiston ____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

> REMIE (Name) Robt K. Edmiston

(Office

SWD/REP

PLG.

KCC KCS__

Use Only)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of September

19 82.

BIARILYN E. FOX

MY COMMISSION EXPIRES: November 14, 1985

** The person who can be reached by phone regarding any questions co

FILL IN WELL LOG AS REQUIRED:

| Show all important zones of parasity and contents thereof; cored intervals, and all drill-stem tests, in- cluding depth interval tested, cushion used, time tool apan, flowing and shut-in pressures, and recoveries, | | | | | | | SHOW GEOLOGICAL MARKERS, LOGS RUM, OR OTHER DESCRIPTIVE INFORMATION, | | |
|--|--|--|---|--|--------------------|---------------------------------------|---|--|--|
| | I DESCRIPTION, C | | | ТОР | воттом | NAME | DEPTH | | |
| Redbed & San Shale Shale & Lime Lime RTD | | | | 0 332 4037 4194 | l l | Mississipp LTD | 9i 4440 4483 | | |
| Drill Stem T 30-30-120-30 ISIP 165#, F Drill Stem T 30-30-120-30 Rec. 80' oil ISIP 825#, F Drill Stem T 30-30-120-30 cut mud (5% ISIP 987#, F | Weak to SIP 154#, est #2 4#. Strong specked is SIP 692, is strong oil) & 360 | o strong FP 55-5: 438-4465 blow. (mud. FP 55-55: 455-4480 blow th: 0' water | blow. 1 5# (Mississ Gas to so # (Mississ roughout | Rec. 40' sippi) urface/l sippi) | 00 min.; toc | | · | | |
| | • | | · · . | | · . | | | | |
| Report of all strings | s set surface, | Size casing set | production, et | c. CASING | | w) or (Used |) Type and percent | | |
| Purpose of string | 3114 NOW ENLING | (i. 0. 0. 0.) | Weight 1357 H. | | Type coment | Sacks | additives | | |
| Surface | | 8-5/8 | | 324 | Common | 250 | 2% gel, 3% cc | | |
| Production | | 4-1/2 | | 4479 | 50/50 posmi | x 225 | | | |
| | | | PERFO | PRATION RECOR | ATION RECORD | | | | |
| Top, 11. Bottom, 11. Socks cement | | | | Shets | per ft. | Size & type | Peptit Interval | | |
| TUBING RECORD | | | | 2 | | | 4440-4448 | | |
| 5/20 | Setting depth | Packer | set of | | | | , | | |
| <u>_</u> | | ACID, FRACT | URE, SHOT. | CEMENT SO | UEEZE RECORD | · · · · · · · · · · · · · · · · · · · | <u></u> | | |
| | | unt and kind of | | | | Dep | th interval treated | | |
| Acid: 500 g | | | | 4440-4448 | | | | | |
| | | | | | MARRITYN E, FOX (b | manua y manua | | | |
| · · | · · | - | | · · · · · · · · · · · · · · · · · · · | | inania (inaniantalia) . I | ···· | | |
| 1-30-81 | | Produci | ng mathed (fle | ump ump | gos Uft, etc.) | . Gravit | y 29.9 | | |
| RATE OF PRODUCTION | , OH | 3., | Gas | 4.3 | Mer 92 % | 33 hb/s | 1433 | | |

Perforations

Sold