

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5041 EXPIRATION DATE 6-30-83

OPERATOR Ram Petroleum Corporation API NO. 15-077-20,729-00-00

ADDRESS 1260 KSB&T Bldg. COUNTY Harper

Wichita, Kansas 67202 FIELD Spivey-Grabs-Basil

** CONTACT PERSON Robt K. Edmiston PROD. FORMATION Mississippi

PHONE (316) 265-5241

PURCHASER (oil) Koch (gas) KS Gas Supply LEASE Muir "C"

ADDRESS P.O. Box 2256 Box 300 WELL NO. #4

Wichita, KS 67201 Tulsa, OK 74102 WELL LOCATION SE NE NW

DRILLING Graves Drilling Co. 990 Ft. from North Line and

CONTRACTOR 330 Ft. from East Line of

ADDRESS 910 Union Center Bldg. the NW (Qtr.) SEC 22 TWP 31 RGE 9W

Wichita, Kansas 67202

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC

TOTAL DEPTH 4545 PBSD 4544 KGS

SPUD DATE 10-7-81 DATE COMPLETED 10-25-81 SWD/REP

ELEV: GR 1679 DF KB 1690 PLG.

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 326 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED STATE CORPORATION COMMISSION

FEB 1 1983

A F F I D A V I T

Robt K. Edmiston, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature) Robt K. Edmiston

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of September, 19 82.



(Signature) Marilyn E. Fox (NOTARY PUBLIC) Marilyn E. Fox

MY COMMISSION EXPIRES: November 14, 1985

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Red Bed & Sand	0	326	Lansing	3714
Red Bed & Shale	326	547	Base Ks. City	4264
Shale & Lime	547	4545	Cherokee Sh.	4396
RTD		4545	Mississippi	4450
Drill Stem Test #1 4460-4495' (Mississippi) 30-30-120-90. Strong blow throughout. 200' gas in pipe. Rec: 110' oil and slightly oil cut mud FP 106-106#, SIP 293-352#				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8		326	Common	285	2% gel, 3% cc
Production		4-1/2		4544	50/50 Posmix	250	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3		4472-4482

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frac: 8,000# (20/40 sand); 2000# (10/20 sand)	4472-4482

Date of first production 10-25-81	Producing method (flowing, pumping, gas lift, etc.) Pump	Gravity 29.8
RATE OF PRODUCTION 24 HOURS Oil 4 bbls.	Gas 4.3 MCF	Water 85 % 18 bbls.
Gross oil ratio 1075		CFPB
Disposition of gas (vented, used on lease or sold) Sold		Perforations 30

* NOTE: Edmiston Oil Company, Inc., operates this well from the casing point.

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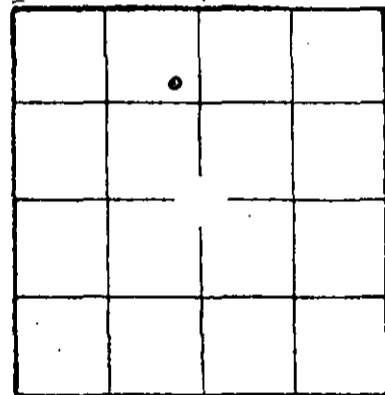
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WELL PLAT

(Office Use Only)



KCC [initials]
KGS [initials]

SWD/REP
PLG.

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[Signature of Robt K. Edmiston]
(Name) Robt K. Edmiston

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of September

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[Signature of Marilyn E. Fox]
STATE OF KANSAS
(NOTARY PUBLIC) Marilyn E. Fox
OCT 13 1982
CONSERVATION DIVISION
Wichita, Kansas

MY COMMISSION EXPIRES: November 14, 1985

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