

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray, neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5208 EXPIRATION DATE 6/30/84
OPERATOR Mobil Oil Corporation API NO. 15-077-10013-00-00
ADDRESS P. O. Box 5444 COUNTY Harper
Denver, CO 80217 FIELD Spivey-Grabs

** CONTACT PERSON C. J. Park, Prod. Acctg. Supv. PROD. FORMATION Mississippi
PHONE 303/298-2696

PURCHASER Koch Industries LEASE Florence Kennedy
ADDRESS P. O. Box 2256 WELLS NO. 1
Wichita, Kansas 67201

DRILLING CONTRACTOR Graham-Michaelis Drilling Co. WELLS LOCATION NE SE NE
ADDRESS 211 North Broadway 990 Ft. from South Line and
Wichita, KS 1040 Ft. from East Line of
the (Qtr.) SEC 15 TWP 31S RGE 9W (W)

PLUGGING -
CONTRACTOR ADDRESS
WELLS PLAT (Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.
NGPA

TOTAL DEPTH 4480' PBD 4436'
SPUD DATE 8/13/57 DATE COMPLETED 8/31/57
ELEV: GR 1617' DF KB 1628'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE (60,259-C) (C-7122)

Amount of surface pipe set and cemented 288' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

W. R. Ross AFFIDAVIT

that: _____, being of lawful age, hereby certifies

The statements and allegations contained therein are true and correct.



W. R. Ross (Name)

AND SWORN TO BEFORE ME this 4th day of April

Joy L. Hampton (NOTARY PUBLIC)

My Commission expires November 30, 1986
1225 17th Street
Denver, Colorado 80202
MY COMMISSION EXPIRES: 11/30/86

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO Mobil Oil Corporation
 OPERATOR

ACO-1 WELL HISTORY
 LEASE Florence Kennedy SEC. 15 TWP. 31S RGE. 9W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				Sub-Sea
Check if samples sent to Geological Survey				
Sand rock - Red Bed	0	232	Heebner Sh.	3455 1829
Red Bed	232	560	Douglas Group	3514 1888
Red Bed-Shale	560	1807	Lansing K.C.	3643 2017
Lime & Shale	1807	3405	Reworked Miss.	4358 2731
Sand-lime-shale	3405	3545	Miss. Chert	4371 2745
Lime-Shale	3545	3896	Total Depth	4478
Lime	3896	3937		
Lime-Shale	3937	4002		
Lime	4002	4050		
Lime & -shale	4050	4268		
Shaled Lime	4268	4370		
Miss.	4370	4405		
Miss. Chert	4405	4430		
Lime	4430	4480		

** For Drill Stem information see attached.

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	2 1/4"	5 5/8"	32#	288'	Pozmix B	250	
Production	7 7/8"	5 1/2"	14#	4467'	Pozmix A	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2		4403-4409

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

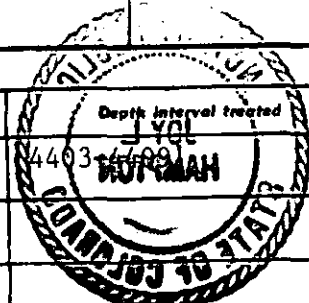
Amount and kind of material used

For acid/frac procedure, see page two.

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Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Wichita, Kansas	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	Perforations	



OPERATOR Mobil Oil Corporation LEASE NAME Florence Kennedy SEC.15 TWP.31S RGE. 9W (W)

FILL IN WELL LOG AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>ACID/FRAC COMPLETION OPERATIONS</u>				
8-29-57 - Acidize perms 4403-09' w/250 gals. MCA through 2" top. max. press. 1700#, min. 600#, final 600#, rate one bbl. per min. Overflush w/2 bbls. oil. 5 min. SIP 450#.				
8/31/57 - Visofrac perms 4403-09 through 5-1/2" csg. w/6000# sand and 6000 gal. 1se oil. Break w/oil 2800#, 20 bbls. per min. - 30 bbls. Max press 2800#, min. 2300#, final 2300#. Overflush w/60 BO. 5 min. SIP 1000#.				
<u>DRILL STEM TESTS</u>				
#1 on 8/25/57 from 4379' to 4405:				
<u>Kind of Test</u>	<u>Tool @</u>	<u>Top ck</u>	<u>Btm ck</u>	<u>Time</u>
Open hole	4379	5/8	1"	1 hr.
Results - Gas to surface in 2 min. In 10 minutes 2310 MCFPD, 15 min. 2400 MCFPD. (Stabilized 2400 MCFPD) 40# SFP. Rec 150' heavy oil and gas cut mud. IVP 230#, FFP 285, 20 min. SIBHP 2380. HH 2345				
#2 on 8/26/57 from 4405' to 4430:				
<u>Kind of Test</u>	<u>Tool @</u>	<u>Top ck</u>	<u>Btm ck</u>	<u>Time</u>
Open hole	4405	5/8	1"	1 hr.
Results - Fair blow NSFP. Rec 150' heavy oil and gas cut mud. IFP 35, FFP 70, 20 min.; SIBHP 1180. Gas odor to surface in 68 min.				

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CONSERVATION DIVISION
Wichita, Kansas