

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 03532
Name CMX, Inc.
Address 1026 Union Center Bldg.
City/State/Zip Wichita, KS 67202

Purchaser Vesta Gas
Tulsa, Oklahoma

Operator Contact Person Doug McGinness II
Phone (316) 269-9052

Contractor: License # 5929
Name Duke Drilling Company

Wellsite Geologist
Phone

Designate Type of Completion
New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator May Petroleum
Well Name #2 Sternberger
Comp. Date 11-03-81 Old Total Depth 5002

WELL HISTORY

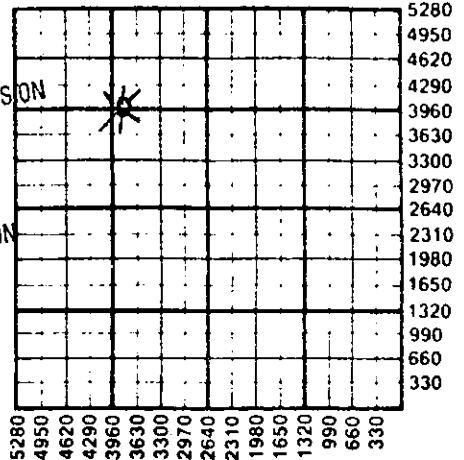
Drilling Method:
 Mud Rotary Air Rotary Cable
11-16-87 11-18-87 01-02-89
Spud Date Date Reached TD Completion Date
5001' 4963'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 40 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt
Cement Company Name
Invoice #

API NO. 15-007-21,042
County Barber
Approx. C.N.W. Sec. 7 Twp. 35 S. Rge. 13. X East West
3960 Ft North from Southeast Corner of Section
3882 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Sternberger Well #2
Field Name Aetna Extension
Producing Formation Mississippi
Elevation: Ground 1572' KB 1585'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
5-15-89
MAY 15 1989
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West
X Surface Water 4620 Ft North from Southeast Corner (Stream, pond etc.) 3300 Ft West from Southeast Corner Sec Twp Rge East West
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 05-12-89

Subscribed and sworn to before me this 12th day of May 1989
Notary Public [Signature]
Date Commission Expires April 8, 1993

DE ANN RENEE KONKEL
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 4-8-93

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)
5-15-89
Form ACO-1 (5-86)

Sec. 7, Twp. 35, Rge. 13

Operator Name CMX, Inc. Lease Name..... Sternberger..... Well #. 2.....

Sec..... 7..... Twp..... 35S..... Rge..... 13..... East West County..... Barber.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

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Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

This was a washdown, the drill stem tests and samples were taken by the previous operator MayyPetroelum.

Lansing	4270	(-2685)
Kansas City	4598	(-3013)
Cherokee Shale	4845	(-3260)
Mississippi	4873	(-3288)

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	24#	410'	60/40	300	2% gel & 3% CaCl
Production	7-7/8"	4 1/2"	10 1/2#	5000'	60/40	150	10# gilsonite per sack

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4846' to 4849' &	500 gallons 15% MCA	
2	4865' to 4885'	60,000 #12/20 & 20/40 sand	
		50,000 gelled water	

TUBING RECORD	Size 2-3/8"	Set At 4890'	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Production 02-16-89	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....
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Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	5 Bbls	500 MCF	15 Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify)
 Dually Completed Commingled

4846'-49'.....
 4865'-85'.....