

ORIGINAL CONFIDENTIAL

SIDE ONE

CONFIDENTIAL

RELEASED

6/2/90

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 03532
Name CMX, Inc.
Address 1026 Union Center Bldg.
City/State/ZIP Wichita, KS. 67202

Purchaser Vesta Gas Corporation

Operator Contact Person Doug McGinness II
Phone (316) 269-9052

Contractor: License # 5864
Name Lobo Drilling Company

Wellsite Geologist Doug McGinness II
Phone (316) 269-9052

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
3-20-89 3-27-89 4-11-89
Spud Date Date Reached TD Completion Date
4965' 4943'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 371 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-007-22,229-00-00 SEP. 1..7.1990...

County Barber FROM CONFIDENTIAL
SE NE Sec. 7 Twp. 35 Rge. 13 East X West

3300 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

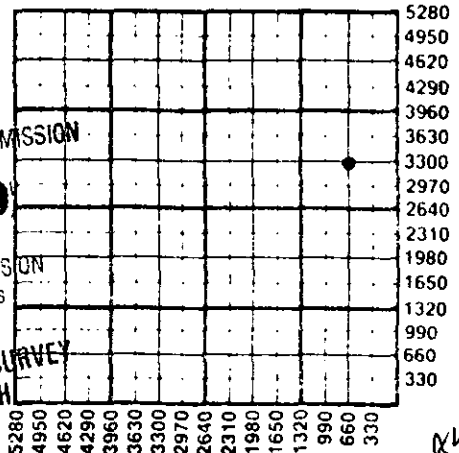
Lease Name Sternberger Well # 3

Field Name Aetna Extension

Producing Formation Mississippi

Elevation: Ground 1594' KB 1599'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
JUN -2 1989
CONSERVATION DIVISION
Wichita, Kansas
KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH
JUN 06 1989

ALT I
9-17-90

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water 3300 Ft North from Southeast Corner (Stream, pond etc) 3300 Ft West from Southeast Corner Sec 6 Twp 35 Rge 13 East X West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 05-22-89

Subscribed and sworn to before me this 22nd day of May 1989...
Notary Public DeAnn Renee Konkell
Date Commission Expires April 8, 1993

DE ANN RENEE KONKEL
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 4-8-93

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Form ACO-1 (5-86)

Sec. 7, Twp 35, Rge 13

P

Operator Name: CMX, Inc. Lease Name: Sternberger Well # 3

Sec: MO357 Twp: Rge: 13 East West County: Barber RELEASED

SEP 17 1990

WELL LOG

FROM CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

DST##1 - 4854' to 4930', 30-45-60-90, strong blow, GTS/55 minutes, F/5,300 CFGPD/90 minutes, recovered 90' mud. SIP: 944-1555 & still building. FP: 43-43-54-54 Temp: 121° F.

Table with 3 columns: Name, Top, Bottom. Rows include Lansing/Kansas City, Base/Kansas City, Cherokee, Erosional Mississippi, and Mississippi Chert.

CASING RECORD [] New [] Used Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD Acid, Fracture, Shot, Cement Squeeze Record

Table with 4 columns: Shots Per Foot, Specify Footage of Each Interval Perforated, (Amount and Kind of Material Used), Depth. Includes perforation details for 4880' to 4890', 4894' to 4896', and 4900' to 4921'.

TUBING RECORD Size Set At Packer at Liner Run [] Yes [] No

Date of First Production 04-12-89 Producing Method [X] Flowing [] Pumping [] Gas Lift [] Other (explain)

Table with 6 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Includes estimated production per 24 hours: 5 Bbls COF, 200 MCF, 5 Bbls, CFPB.

METHOD OF COMPLETION Production Interval

Disposition of gas: [] Vented [X] Sold [] Used on Lease [] Open Hole [X] Perforation [] Other (Specify) See Above [] Dually Completed [] Commingled