

**TYPE**

**AFFIDAVIT OF COMPLETION FORM**

**ACO-1 WELL HISTORY**

Compt. \_\_\_\_\_

**SIDE ONE**

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE #6883 EXPIRATION DATE June 30, 1983

OPERATOR ROBINOWITZ OIL COMPANY API NO. 15-077-20,847-00-00

ADDRESS 6650 S. Lewis COUNTY Harper

Tulsa, Oklahoma 74136 FIELD Wildcat

\*\* CONTACT PERSON Charles Son PROD. FORMATION ---  
PHONE (918) 494-4034

PURCHASER LEASE Blanchet

ADDRESS WELL NO. 1

DRILLING Rains & Williamson WELL LOCATION

CONTRACTOR ADDRESS 435 Page Court, 220 W. Douglas 2150 Ft. from S Line and

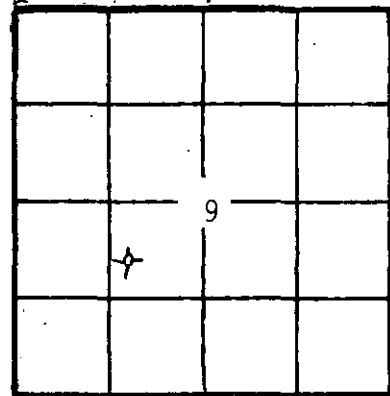
Wichita, Kansas 67202 1600 Ft. from W Line of

the SW (Qtr.) SEC 9 TWP 32 RGE 5W

PLUGGING CONTRACTOR ADDRESS Same

**WELL PLAT**

(Office Use Only)



KCC   
KGS   
SWD/REP   
PLG.

TOTAL DEPTH 4890' PBD

SPUD DATE 10-27-82 DATE COMPLETED 11-8-82

ELEV: GR 1315 DF KB 1324

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 336' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

**A F F I D A V I T**

Charles E. Son, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Charles E. Son*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of November, 1982.

MY COMMISSION EXPIRES: April 13, 1986

STATE RECEIVED  
NOV 24 1982  
WICHITA, KANSAS  
COMMISSION

\*\* The person who can be reached by phone regarding any information.

OPERATOR ROBINOWITZ OIL COMPANY LEASE Blanchet SEC. 9 TWP. 32 RGE. 5W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1 KB 1324'

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 Simpson 4718'-21'			Topeka	2677
1st Flow (30 min.) Lite Blow IFP 31#			Oread	2977
1st S.I. (60 min.) SIP 1786#			Heebner	3020
2nd Flow (50min.) Lite Blow to no blow flushed tool after 30 min. of 2 F.P., still no blow.			Stalnacker	3358
2 FP 95#			Kansas City	3621
2nd S.I. (60 min.), SIP 1786#			Marmaton	3932
Hydrostatic press 2288#			Mississippi	4280
Recovery - 300' drilling mud, very lite specks of oil on top. Temp. 156°F			Kinderhook	4618
			Woodford	4700
			Simpson	4722
			Arbuckle	4862
			T.D.	4890
			Ran Great Guns R A Guard Log Neutron/Density Log	

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	336'	Reg	250	2% Gel, 3% CaCl <sub>2</sub>

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Cement to plug: 60'sx @ 815', 40'sx @ 320', 10'sx @ 40' & 10 sx in rathole	

Date of first production DRY	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
Water %	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)	Perforations	