

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31191  
Name: R&B Oil & Gas  
Address: P.O. Box 195  
City/State/Zip: Attica, Kansas 67009-0195  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Randy Newberry  
Phone: (620) 254-7251

Contractor: Name: Duke Drilling Co., Inc.  
License: 5929

Wellsite Geologist: Tim Pierce

Designate Type of Completion:  
 New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

05-16-03 05-24-03 6-4-03  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No.: 15 - 077-21456-00-00

County: Harper County, Kansas

C. NW SE Sec. 33 Twp. 31 S. R. 9  East  West

1795 feet from (S) / N (circle one) Line of Section

1830 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Goetz Well #: 1

Field Name: Spivey-Grabs-Basil

Producing Formation: Mississippi

Elevation: Ground: 1614' Kelly Bushing: 1622'

Total Depth: 4574' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 238  Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALTERED 9-28-03  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume 320 bbls

Dewatering method used Hauled Off

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: Jody Oil & Gas Corp.

Lease Name: Sanders 3A License No.: 3288

Quarter SW Sec. 20 Twp. 31 S. R. 8  East  West

County: Harper Docket No.: D-23, 313

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Newberry

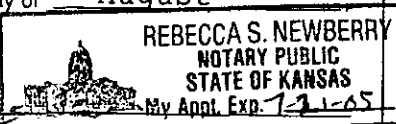
Title: President Date: 8-30-03

Subscribed and sworn to before me this 30 day of August

19-2003

Notary Public: Rebecca S. Newberry

Date Commission Expires: 7-21-2005



KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: R&B Oil & Gas, Inc. Lease Name: Goetz Well #: 1

Sec. 33 Twp. 31 S. R. 9  East  West County: Harper County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: Dual Induction Dual Comp. Porsity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name <u>Miss.</u> Top <u>4432</u> Datum <u>2808</u>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	238'	60/40 Poz	175	3%cc 2%gel
Production	7-7/8"	5-1/2"	14#	4561'	ASC	125	5#/sk kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4438-4450	1000 gal 7.5% stim.  Frac 80 sx 100 mesh  100 sx 12/20 sand  40 sx 12/20 Super LC	

TUBING RECORD	Size <u>2 7/8</u>	Set At <u>4465</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Resumerd Production, SWD or Enhr. <u>8-15-03</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>5</u>	Gas Mcf <u>48</u>	Water Bbls. <u>110</u>	Gas-Oil Ratio <u>9.6</u>	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)
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# ALLIED CEMENTING CO., INC. 12434

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT

*Med Lodge*

ORIGINAL

DATE <i>5-16-03</i>	SEC <i>33</i>	TWP <i>31S</i>	RANGE <i>9W</i>	CALLED OUT <i>9:30 AM</i>	ON LOCATION <i>10:30 AM</i>	JOB START <i>11:05 PM</i>	JOB FINISH <i>1:15 PM</i>
LEASE <i>6002</i>	WELL # <i>1</i>	LOCATION <i>BA/HP Co. line</i>		COUNTY <i>Harpes</i>	STATE <i>Ks</i>		
OLD OR NEW (Circle one)		On 120 3E 39 N 1/4 into					

CONTRACTOR *Duke #2*

TYPE OF JOB *Surface*

HOLE SIZE *174* T.D. *240*

CASING SIZE *8 7/8 x 23* DEPTH *238*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *200* MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15' @ .223'*

PERFS.

DISPLACEMENT *14 BBLs Fresh H<sub>2</sub>O*

OWNER *R+B Oil + Gas*

CEMENT AMOUNT ORDERED *175 ex 60.40.2 + 3% cc*

COMMON	<i>A 105</i>	@	<i>7.15</i>	<i>750.75</i>
POZMIX	<i>70</i>	@	<i>3.80</i>	<i>266.00</i>
GEL	<i>3</i>	@	<i>10.00</i>	<i>30.00</i>
CHLORIDE	<i>6</i>	@	<i>30.00</i>	<i>180.00</i>
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>184</i>	@	<i>1.15</i>	<i>211.60</i>
MILEAGE	<i>20 x .05 x 184</i>			<i>184.00</i>

RECEIVED  
SEP 08 2003  
KCC WICHITA

EQUIPMENT

PUMP TRUCK CEMENTER *Justin Hart*

# *343* HELPER *Mark Brungardt*

BULK TRUCK # *242* DRIVER *Mitch Wells*

BULK TRUCK # DRIVER

TOTAL *1622.35*

REMARKS:

SERVICE

*A' pipe on BTM Break Circ*

*175 ex 60.40.2 @ H<sub>2</sub>O # - 39 BBLs*

*Release Plug Disp 14 BBLs Fresh H<sub>2</sub>O*

*Shut Head in w/150# AST*  
*circulated cement*

DEPTH OF JOB	<i>240</i>		
PUMP TRUCK CHARGE			<i>520.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>20</i>	@	<i>3.50 70.00</i>
PLUG <i>8 7/8 TRP</i>		@	<i>100.00 100.00</i>
		@	
		@	

TOTAL *690.00*

CHARGE TO: *R+B Oil + Gas*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE *2312.35*

DISCOUNT *-231.24* IF PAID IN 30 DAYS

*+ tax 83.42*

*2164.53*

SIGNATURE *John J. Ambrose*

ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING

PRINTED NAME

# ALLIED CEMENTING CO., INC. 12286

Federal Tax I.D.# 48-0727860

ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
MEAS LINE 1000P

DATE <u>8/24/03</u>	SEC <u>33</u>	TWP <u>31S</u>	RANGE <u>9W</u>	CALLED OUT <u>4:00 AM</u>	ON LOCATION <u>6:30 AM</u>	JOB START	JOB FINISH <u>2:00 PM</u>
LEASE <u>COFFE</u>	WELL # <u>1</u>	LOCATION <u>BA/NP Co. LENS ON 160</u>			COUNTY <u>HARPER</u>	STATE <u>KANSAS</u>	
OLD OR NEW (Circle one)				<u>NEW</u>			

CONTRACTOR <u>LINE #2</u>	OWNER <u>R+B Oil &amp; Gas</u>
TYPE OF JOB <u>PRODUCTION (ACTIVE)</u>	CEMENT
HOLE SIZE <u>7 7/8"</u> T.D. <u>4574'</u>	AMOUNT ORDERED <u>500 BAGS MUD MUD</u>
CASING SIZE <u>5 1/2" X 14#</u> DEPTH <u>4574'</u>	<u>250 60:40:4</u>
TUBING SIZE DEPTH	<u>125 90:45:45 + 5# KOI. SEAL</u>
DRILL PIPE DEPTH	COMMON # <u>15</u> @
TOOL DEPTH	POZMIX <u>10</u> @
PRES. MAX <u>1950#</u> MINIMUM	GEL <u>1</u> @ <u>10.00</u>
MEAS. LINE SHOE JOINT <u>31.32</u>	CHLORIDE @
CEMENT LEFT IN CSG.	<u>HCO 125</u> @
PERFS.	<u>KOI. SEAL 625#</u> @ <u>.50</u> <u>312.50</u>
DISPLACEMENT <u>114% 2.7% KCI</u>	<u>MUD MUD 500 BAG</u> @ <u>75</u> <u>375.00</u>
EQUIPMENT	<u>MUD MUD 11 BAG</u> @ <u>23.91</u> <u>251.90</u>
PUMP TRUCK CEMENTER <u>KEVIN FRANKS</u>	HANDLING <u>186</u> @ <u>1.15</u> <u>213.90</u>
# <u>224</u> HELPER <u>JIM WEIGAND</u>	MILEAGE <u>186 X 20</u> <u>.05</u> <u>186.00</u>
BULK TRUCK	TOTAL _____
# <u>242</u> DRIVER <u>WALT HARMON</u>	
BULK TRUCK	
# DRIVER	

RECEIVED  
SEP 08 2003  
KCC WICHITA

REMARKS:  
RUN 5 1/2" SEC & BREAK RE-ANNATION  
TRIP 500 BAGS MUD MUD GREENISH  
ALL PORTLAND CEMENT 125 90:45:45  
MIX 125 90:45:45 + 5# KOI. SEAL  
MIXEN POWD & LINE  
DESAND PUMP TO 4531' / 114% 2.7% KCI  
FLOAT AT 4574' - RE-ANNATION  
PROB NOT HOLD - 200' IN 2" 300#

SERVICE

DEPTH OF JOB <u>4574'</u>	
PUMP TRUCK CHARGE	
EXTRA FOOTAGE @	
MILEAGE <u>20</u> @ <u>3.50</u> <u>70.00</u>	
PLUG <u>1- 7/8" TRP</u> @ <u>60.00</u> <u>60.00</u>	
TOTAL _____	

CHARGE TO: R+B Oil & Gas  
STREET P.O. BOX 195  
CITY HARPER STATE KANSAS ZIP 67009

FLOAT EQUIPMENT

<u>1- BUOY</u> @	
<u>1- NEW INSERT</u> @	
<u>4- TURBINE 2.25"</u> @	
TOTAL _____	

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TAX \_\_\_\_\_  
TOTAL CHARGE \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME TIM PIERCE