

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32433
Name: Onshore, LLC
Address: 200 East First - Suite 301
City/State/Zip: Wichita, Kansas 67202-2194
Purchaser: _____
Operator Contact Person: John Kelley
Phone: (316) 262-3413
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Brad Rine

API No. 15 - 077-21430-00-00
County: Harper County, Kansas
C-S/2, SE, SE Sec. 33 Twp. 31 S. R. 9 East West
330 feet from (S) / N (circle one) Line of Section
600 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Dusenbury "C" Well #: 2
Field Name: Spivey-Grabs-Basil
Producing Formation: Mississippi

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Elevation: Ground: 1637' Kelly Bushing: 1645'
Total Depth: 4590' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 214 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 30 2002
8-30-02
CONSERVATION DIVISION
WICHITA, KS

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

Drilling Fluid Management Plan Att 1 Et 9.6.02
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____

07-22-02 07-28-02 8/28/02
Spud Date or Date Reached TD Completion Date or Recompletion Date

Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] John M Kelley
Title: owner/operator Date: 8/30/02

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution

Subscribed and sworn to before me this 30th day of August, 2002.
Notary Public: [Signature]
Phyllis E Brewer, Notary
Notary Commission Expires: 7/21/03

PHYLLIS E. BREWER
Notary Public - State of Kansas
My Appt. Expires 7-21-03



Operator Name: **Onshore LLC** Lease Name: **Dusenbury "C"** Well #: **2**

Sec. **33** Twp. **31-** S. **R. 09** East West County: **Harper County, Kansas**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <i>DIL, Cement Core, COL/CNL</i>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum MISS 4465' (-2820')
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	214'	60/40 Poz	170	3%cc 2%gel
Production	7-7/8"	5-1/2"	15.5#	4581'	Premium	120	10%salt 5#/sk gill

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2 spf	4466' - 4476'	(see info provided)	

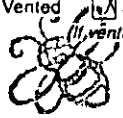
TUBING RECORD	Size 2-3/8	Set At 4366.42'	Packer At none	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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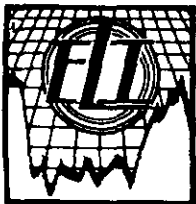
Date of First, Resumerd Production, SWD or Enhr. 8/28/02 first	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. unknown	Gas Mcf unknown	Water Bbls. unknown	Gas-Oil Ratio	Gravity
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Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____





ELI WIRELINE SERVICES, INC.

P.O. BOX 534—ELLINWOOD, KANSAS 67526

No 20748

In Remitting or Corresponding
Please Refer to Above Invoice Number

SERVICE TICKET AND INVOICE
RECEIVED ORIGINAL
KANSAS CORPORATION COMMISSION

Date 8-16-02
Engineer R SMITH
Operator AS
Truck No. 149

CHARGE TO ONSHORE L & C AUG 30 2002
ADDRESS 200 E. First ST, Ste 301
CITY WICHITA, KS 67202-2194
WELL DUSENBURY "C" #2
FIELD SP. DEY GRABBS BAS. L
LEGAL DESCRIPTION: 5/2 SE SE 33 815 9W

CONSERVATION DIVISION
WICHITA, KS
CUSTOMER ORDER NO. _____
CASING SIZE & WEIGHT 5 1/2
COUNTY HARPER

CASED HOLE SERVICES				OPEN HOLE SERVICES			
Combination G/R-Neutron Log <input type="checkbox"/>	Correlation Log <input type="checkbox"/>	Differential Temperature Log <input type="checkbox"/>	Sonic Bond Log <input type="checkbox"/> SS <input type="checkbox"/>	Cement Top Log <input type="checkbox"/>	<input type="checkbox"/> GAMMA RAY-NEUTRON GUARD & CALIPER LOG	<input type="checkbox"/> BHC SONIC LOG	SS <input type="checkbox"/> FF <input type="checkbox"/>
<input type="checkbox"/>	<input type="checkbox"/>	Density Gas Detection Log <input type="checkbox"/>	Steel Carrier <input checked="" type="checkbox"/>	Bridge Plug <input type="checkbox"/>	<input type="checkbox"/> INDUCTION ELECTRIC LOG	<input type="checkbox"/>	
<input type="checkbox"/>	<input type="checkbox"/>	Link Jet <input type="checkbox"/>	Strip Jet <input type="checkbox"/>	Tornado Frac Jet <input type="checkbox"/>	<input type="checkbox"/> BHC DENSITY LOG	GR <input type="checkbox"/> N <input type="checkbox"/>	<input type="checkbox"/> COMPUTER ANALYZED LOGGING SYSTEMS

Received These Services According To The Terms & Conditions On Reverse Side Hereof:

I DO WANT TOOL INSURANCE.
I DO NOT WANT TOOL INSURANCE. COST _____
SIGNATURE LINE _____

CUSTOMER _____
AUTHORIZED AGENT [Signature]

TERMS: Net Cash 20th of Month Following Invoice Date. 1.5% Interest Per Month Charged After 60 Days.

INVOICE SECTION PERFORATING AND OTHER				
Price Ref. No.	No. Holes	From	To	Amount
210-5	20	4466	4476	850 00
RECEIVED 8-28-02 POSTED BILLED PAID CHECK #				

INVOICE SECTION — SERVICE CHARGE					
Price Ref. No.	Description Of Charge	From	To	No. Feet	Amount
100					500 00

INVOICE SECTION LOGGING					
Price Ref. No.	Description Of Charge	From	To	No. Feet	Amount
	Depth Charge				
	Logging Charge				
	Other				

INVOICE SECTION PLUGS, PACKERS AND OTHER				
Price Ref. No.	Type	Size	Depth	Amount

SUB-TOTAL	1350 00
LESS DISCOUNT IF PAID IN 60 DAYS	270 00
TOTAL	1080 00



ORIGINAL

SALES OFFICE:
105 S. Broadway
Suite #420
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES SERVICE OFFICE:
10244 S. Highway 61
P.O. Box 3613
Pratt, KS 67124-6613
(316) 672-1201
(316) 672-5383 FAX

ACIDIZING · FRACTURING · CEMENTING

Invoice

RECEIVED KANSAS CORPORATION COMMISSION AUG 30 2002 CONSERVATION DIVISION WICHITA, KS			Invoice 207088	Invoice Date 7/30/02	Order 5064	Order Date 7/29/02
Bill to: Onshore LLC 200 E. 1st, Suite 301 Wichita, KS 67202			Service Description Cement			
			Lease Dusenberry		Well C-2	
AFE	CustomerRep Dave Pauly	Treater T. Seba	Well Type New Well	Purchase Order	Terms Net 30	

ID.	Description	UOM	Quantity	Unit Price	Price
D100	PREMIUM CEMENT	SK	120	\$12.25	\$1,470.00
D203	60/40 POZ (COMMON)	SK	25	\$7.75	\$193.75
C322	GILSONITE	LB	600	\$0.55	\$330.00
C223	SALT (Fine)	LBS	1125	\$0.35	\$393.75
C192	FLA-1, FLUID LOSS	LB	57	\$3.20	\$182.40
F101	CENTRALIZER, 5 1/2"	EA	6	\$71.00	\$426.00
F181	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$290.00	\$290.00
F151	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00
E107	CEMENT SERVICE CHARGE	SK	145	\$1.50	\$217.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	50	\$3.00	\$150.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	338	\$1.25	\$422.50
R209	CASING CEMENT PUMPER, 4001-4500'	EA	1	\$1,680.00	\$1,680.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$6,630.90

Discount: \$1,989.70

Discount Sub Total: \$4,641.20

Tax Rate: 6.30%
(T) Taxable Item

Taxes: \$0.00

Total: \$4,641.20

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 30 2002

CONSERVATION DIVISION
WICHITA, KS

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



ORIGINAL
5064

FIELD ORDER

INVOICE NO.		Subject to Correction	
Date	7-29-02	Lease	Dusenbury 'C'
Customer ID		County	HARPER
		Well #	2
		State	Ks
		Legal	31-315-9w
		Station	PRATT
Depth		Formation	
Shoe Joint	43.91	L.O. Plug: BIA	
Casing	5/2	Casing Depth / TD	4590
Job Type	5/2 L.S.	NEW WELL	
Customer Representative	DAVE PAULY	Treater	T. SEBA

CHARGE

ONSHORE LLC.

AFE Number	PO Number	Materials Received by	X <i>David Paul</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-100	120 SKS	PREMIUM	✓			
D-203	25 SKS	6040 POL	✓			
C-322	600 lbs	GILSONITE	✓			
C-223	625 lbs	SAIT (FINE)	✓			
C-192	57 lbs	FLA-1	✓			
F-101	6 EA	Turbolizer 5/2	✓			
F-131	1 EA	FLOAT SHOE AUTO FILL "	✓			
F-151	1 EA	L.O. PLUG & BAPPIE "	✓			
C-302	500 GAL	Mud Flush	✓			
C-223	500 lbs	SAIT (FINE)	✓			
					RECEIVED	
					KANSAS CORPORATION COMMISSION	
					AUG 30 2002	
					CONSERVATION DIVISION WICHITA, KS	
E-107	195 SKS	CEMENT SERV. CHARGE				
E-100	50 mf	UNITS 1 way MILES 50				
E-104	338 TM	TONS MILES				
R-209	1 EA	EA. PUMP CHARGE				
R-701	1 EA	CEMENT HEAD RENTAL				
DISCOUNTED PRICE =				4,641.20		
+ TAXES						

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383 TOTAL



TREATMENT REPORT ORIGINAL

Customer ID		Date	
Customer: ONSHORE LLC.		7-29-02	
Lease: DUSENBURY "C"	Lease No.	Well # 2	

Field Order # 5064	Station PRATT	Casing 5 1/2	Depth 4531'	County HARPER	State KS
Type Job 5 1/2 LONGSTRING NEW WELL			Formation	Legal Description 31-315-9W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft	SAIT Plus # 24-0511	120 sks PREM		RATE	PRESS	ISIP
Depth 4531	Depth	From	Mud flush To 12 0511	Pro Pad	14.8 "/GAL 1.41913	Max		5 Min.
Volume	Volume	From	To	Pad	25 sks 60/40 Pol	Min		10 Min.
Max Press	Max Press	From	To	Frac	R: M HOLES	Avg		15 Min.
Well Connection	Annulus Vol.	From	To	Flush	24+12	HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Gas Volume				Total Load

Customer Representative PAVE FAMILY	Station Manager D. AUBRY	Treater T. SEBA		
Service Units	103	23	36	70

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
24:00					CALLED OUT
1:30					ON LOC W/ TEL'S SAFETY MTG
					RUN 1065T'S 5 1/2 15.5" CSG
					F.S. L.D. PLUG 1ST = 43.91 CONT ON ST'S
					1-2-4-6-8-10
6:15					CSG ON BOTTOM & DROP BALL
6:30					Hook up TO CSG & BREAK CIRC W/ RIG
7:15	300			6	START PRE FLUSH HOLES RECEIVED
			3		H ₂ O
			24		SAIT FLUSH
			3		H ₂ O
			12		MUD FLUSH
			5		H ₂ O
			30.13		START MIX: PUMP 120 SKS PREM
7:31			10		SHUT DOWN RELEASE PLUG CLEAR P: LINES
7:33	200			5	START DISP
	600			6	LEFT CMT
7:47	1200			2	PLUG DOWN
					RELEASE HELM
7:50			7	1	PLUG R: M HOLES 25 SKS 60/40 POL
					JOB COMPLETE

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ORIGINAL
COPY

SALES OFFICE:
105 S. Broadway
Suite #420
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10224 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(316) 672-1201
(316) 672-5383 FAX

ACIDIZING · FRACTURING · CEMENTING

Invoice

Bill to: Onshore LLC 200 E. 1st, Suite 301 Wichita, KS 67202	6455000	Invoice	Invoice Date	Order	Order Date
		207069	7/25/02	4971	7/22/02
Service Description					
Cement					
			Lease	Well	
			Dusenberry	C-2	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	J. Kelly	K. Gordley	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	170	\$7.75	\$1,317.50
C195	CELLFLAKE	LB	37	\$1.85	\$68.45
C310	CALCIUM CHLORIDE	LBS	435	\$0.75	\$326.25
F143	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$85.00	\$85.00
E107	CEMENT SERVICE CHARGE	SK	170	\$1.50	\$255.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	50	\$3.00	\$150.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	363	\$1.25	\$453.75
R200	CASING CEMENT PUMPER, 0-300'	EA	1	\$630.00	\$630.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$3,535.95

Discount: \$1,167.28

Discount Sub Total: \$2,368.67

Tax Rate: 5.90% **Taxes:** \$0.00

Total: \$2,368.67

RECEIVED
KANSAS CORPORATION COMMISSION (D) Taxable Item

AUG 30 2002

CONSERVATION DIVISION
WICHITA, KS

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



ORIGINAL

FIELD ORDER

INVOICE NO.	Subject to Correction		
Date 7-22-02	Lease MUSENBERRY "C"	Well # 2	Legal 33-31-9
Customer ID	County HARPER	State KS.	Station PRATT, KS
CHARGE ON STORE, LLC	Depth	Formation	Shoe Joint
	Casing 8 5/8	Casing Depth 215'	TD 215'
	Customer Representative J. KELLY	Treater K. GARDNER	Job Type SURFACE - NEW

AFE Number	PO Number	Materials Received by X John J. Armbruster
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	170 SK.	60/40 POL CEMENT				
C195	37 LB.	CELL FLAKE				
C310	435 LB.	POTASSIUM CHLORIDE				
F143	1 EA.	8 5/8 WOOD PUG				
E107	170 SK.	CEMENT SERV. CHARGE				
E100	50 MILE	UNITS	MILES			
E104	36.3 TON	TONS	MILES			
R700	1 EA.	EA. 215'	PUMP CHARGE			
R701	1 EA.	CEMENT HEADS RENTAL				
		DISCOUNT PRICE		2368.67		
		PLUS TAX				

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TOTAL



TREATMENT REPORT

ORIGINAL

Customer ID		Date	
Customer <i>ONSHORE, LLC</i>		<i>7-22-02</i>	
Lease <i>DEUSENBERRY "C"</i>		Lease No.	Well # <i>2</i>
Field Order # <i>4971</i>	Station <i>PRATT, KS.</i>	Casing <i>8 5/8</i>	Depth <i>215'</i>
Type Job <i>SURFACE - NEW WELL</i>		County <i>HARPER</i>	State <i>KS.</i>
Formation		Legal Description <i>33-31-9</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid <i>170 SK. 60/40 P02</i>	RATE	PRESS	ISIP	
Depth <i>215</i>	Depth	From	To	Pre Pad <i>3% CC, 1/4" # C.F.</i>	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>J. ARMSTRONG</i>	Station Manager <i>D. AUSTIN</i>	Treater <i>V. GORNEY</i>
---	----------------------------------	--------------------------

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1500</i>			<i>107 23 38 70</i>		<i>ON LOCATION</i>
					<i>RECEIVED KANSAS CORPORATION COMMISSION AUG 30 2002 CONSERVATION DIVISION WICHITA, KS.</i>
<i>1645</i>	<i>200</i>		<i>10</i>	<i>6</i>	<i>PUMP 10 BBL H₂O</i>
					<i>MIX CEMENT</i>
	<i>100</i>		<i>37</i>	<i>6</i>	<i>170 SK. 60/40 P02 2% GEL, 3% CC, 1/4" #/SK. CEMENT</i>
					<i>SHUT DOWN - RELEASE PLUG</i>
	<i>0</i>		<i>0</i>	<i>6</i>	<i>START DESP</i>
<i>1715</i>	<i>175</i>		<i>13</i>	<i>2</i>	<i>PLUG DOWN</i>
					<i>CORE 20SK. CEMENT TO PBT</i>
<i>1730</i>					<i>JOB COMPLETE THANKS - KEVIN</i>



SALES OFFICE:
 105 S. Broadway
 Suite #420
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

COPY ORIGINAL
SALES & SERVICE OFFICE:
 10244 NE Hwy 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to:			6455000	Invoice	Invoice Date	Order	Order Date
Onshore LLC				208064	8/21/02	5152	8/19/02
200 E. 1st, Suite 301				Service Description			
Wichita, KS 67202				Fracture			
				Lease		Well	
				Dusenberry		C-2	
AFE	CustomerRep	Treater		Well Type	Purchase Order	Terms	
	Dave Pauly	K. Befort		New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
C200	A-GEL	LB	950	\$5.25	\$4,987.50
C122	BIO-3, BIOCID	GAL	2	\$137.50	\$275.00
C231	S-2, SURFACTANT	GAL	19	\$35.00	\$665.00
C141	CC-1, KCL SUBSTITUTE	GAL	37	\$40.00	\$1,480.00
C162	TXL, CROSSLINKER	GAL	29	\$75.00	\$2,175.00
C164	BREAKER 'E', ENZYME BREAKER	GAL	2	\$150.00	\$300.00
C233	NE-1, NON-EMULSIFIER	GAL	37	\$33.00	\$1,221.00
P300	ACME ACTIVATOR, 55 GAL DRUM	GAL	23	\$55.00	\$1,265.00
C120	BIO-1, BIOCID	LB	2	\$62.00	\$124.00
P100	100 MESH SAND	CWT	30	\$13.00	\$390.00
P105	20/40 OTTAWA SAND	CWT	145	\$12.00	\$1,740.00
P101	12/20 BRADY SAND	CWT	195	\$13.00	\$2,535.00
P200	ACFRAC CR-4000 12/20	CWT	60	\$42.00	\$2,520.00
P400	20/40 MESH OR SMALLER PROP PUMP CHARGE	CWT	175	\$0.35	\$61.25
P401	16/30 MESH OR LARGER PROP PUMP CHARGE	CWT	255	\$4.00	\$255.00
E703	DENSIOMETER, PER JOB	EA	1	\$400.00	\$400.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	50	\$1.75	\$87.50
E800	FRAC DATA VAN	EA	1	\$500.00	\$500.00
E601	CHEMICAL INJECTOR/FOAM INJECTOR PUMP, PER JOB	EA	1	\$300.00	\$300.00
B20	BLENDER, 11-20 BPM, 1ST 4 HRS	EA	1	\$1,600.00	\$1,600.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	250	\$3.00	\$750.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1075	\$1.25	\$1,343.75

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



ORIGINAL

SALES OFFICE:
 105 S. Broadway
 Suite #420
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

E400 TC1000 FRAC PUMP, 1ST 4 HRS

EA 1 \$3,200.00 \$3,200.00

Sub Total: \$28,175.00

Discount: \$7,228.81

Discount Sub Total: \$20,946.19

Tax Rate: 6.30% **Taxes:** \$0.00

(T) Taxable Item

Total: \$20,946.19

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

ORIGINAL



INVOICE NO.		Subject to Correction		FIELD ORDER 5150	
Date 8-19-02	Lease DUSENBURG "C"	Well # 2	Legal 33-31-09W		
Customer ID	County HARPER	State KS	Station PRATT, KS		
Depth 4500		Formation MISSISSIPPI		Shoe Joint	
Casing 3 1/2		Casing Depth	TD	Job Type FRAC NEW WELL	
Customer Representative DAVE PAULY			Treater KEITH BEFORT		

CHARGE

ONSHORE LLC

AFE Number	PO Number	Materials Received by <i>X [Signature]</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
C200	950	LBS A-GEL ✓				
C122	2	GAL BIO-3 ✓				
C231	19	GAL S-2 ✓				
C141	37	GAL CC-1 ✓				
C162	29	GAL TXL ✓				
C164	2	GAL BREAKER 'E' ✓				
C233	37	GAL NE-1 ✓				
P300	23	GAL ALME ALTIATOR ✓				
C120	2	LBS BIO-1 ✓				
F100	30	CWT 10 MESH SAND ✓				
P105	145	CWT 20/40 OTAWA SAND ✓				
P101	195	CWT 12/20 BRADY SAND ✓				
P200	60	CWT AL FRAC CR-4000 12/20 ✓				
P400	175	CWT 20/40 MESH OR SMALLER PPL				
P401	255	CWT 14/30 MESH OR LARGER PPL				
F703	1EA	DENSIMETER				
E101	50MIL	VAN MILEAGE				
E800	1EA	FRAC DATA VAN				
E601	1EA	CHEMICAL INJECTOR				
B20	1EA	BLENDER 11-20BPM				
E100	250MIL	UNITS 5 MILES 50				
E104	1075TM	TONS 21.5 MILES 50				
E400	1	EA. TC1000 PUMP CHARGE				
		DISCOUNTED TOTAL		20,946.19		
		PLUS TAX				

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TREATMENT REPORT ORIGINAL

Customer ID	Date	
Customer	8-19-02	
Lease	Lease No.	Well #
DANSEN Bury "C"		2

Field Order #	Station	Casing	Depth	County	State
5152	PRATT, KS	5 1/2	4500 +/-	HARPER	KS
Type Job	Formation	Legal Description			
FRAC NEW WELL	MISSISSIPPI	33-31-9W			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RAFF PRESS	PRESS RATE	ISIP
5 1/2		2 SPF						990
Depth	Depth	From	To	Pre Pad		Max		5 Min.
4476		4466	4476			8500 → 15.		550
Volume	Volume	From	To	Pad		Min		10 Min.
107				11,000		715	15.1	471
Max Press	Max Press	From	To	Frac		Avg		15 Min.
2500				17,500		750	15.	390
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load
				2604				794 BBL

Customer Representative	Station Manager	Treater
JOHN KELLE & DAVE PAULY	DAVE AUTRY	KEITH BEFORT

Service Units	110	37	42-52	43-51	39-53	33
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Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
04:30					CALLED OUT
07:50					ON LOCATION
09:45					SETUP READY TO PUMP - HOOKED UP TO 5 1/2 CASING - HOLD SAFETY MEETING
09:53	2500				PRESSURE TEST
09:56	-	-	-	-	START 4000 GAL PAD
10:03	-		95.2	14.8	START 2000 GAL STAGE WITH 1/2 LB 100 MESH
10:04	810		110	15.0	HOLE LOADED ESTABLISH RATE
10:06	900		144	15.0	START 2000 GAL STAGE WITH 1 LB 100 MESH
10:10	812		194	15.0	START 3000 GAL PAD
10:10	815		201	15.0	1/2 LB 100 MESH ON BOTTOM
10:15	858		250	15.0	1 LB 10 MESH ON BOTTOM
10:16	860		265	15.0	START 2000 GAL STAGE WITH 1/2 LB 20/40
10:18	892		313	15.0	START 2000 GAL STAGE WITH 1 LB 20/40
10:21	880		364	15.0	START 2000 GAL STAGE WITH 2 LB 20/40
10:21	878		371	15.0	1/2 LB 20/40 ON BOTTOM
10:24	797		416	15.0	START 3000 GAL STAGE WITH 2 1/2 LB 20/40
10:24	789		419	15.0	1 LB 20/40 ON BOTTOM
10:28	715		470	15.0	2 LB 20/40 ON BOTTOM
10:30	716		495	15.0	START 3000 GAL STAGE WITH 3 LB 20/40

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TREATMENT REPORT ORIGINAL

Customer ID		Date
Customer: ONSNOPE LLC		8-19-02
Lease: DUNSBURY 'C'	Lease No.	Well #
		2

Field Order # 5152	Station Pratt, KS	Casing 5/2	Depth 4466	County HARPER	State KS
Type Job FRAC NEW WELL			Formation MISSISSIPPEE	Legal Description 33-31-9W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft 2 SPF		Acid		RATE PRESS	PRESS RATE	ISIP 990
Depth 4476	Depth	From 4466	To 4476	Pre Pad		Max 2500	15.1	5 Min. 550
Volume 107	Volume	From	To	Pad 11,000		Min 715	15.1	10 Min. 471
Max Press 2500	Max Press	From	To	Frac 17,500		Avg 750	15.1	15 Min. 390
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush 2604		Gas Volume		Total Load 794

Customer Representative DAVE PAULY	Station Manager DAVE AUTRY	Treater KEITH BEFORT
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Service Units	110	37	42-52	43-51	39-53	33		
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:32	725		522	15.0	2 1/2 LB 20/40 ON BOTTOM
10:35	737		575	15.1	START 4000 GAL STAGE WITH 3LB 20/40
10:41	771		681	15.1	3LB 12/20 ON BOTTOM
10:46	778		733	15.1	START 4500 GAL FLUSH
10:50	2500		794	15.1	REACH MAX PRESSURE SHUT DOWN

THANK YOU! CALL AGAIN

Prepared by: ACID SERVICES

Company Name: Onshore LLC

Well Name: Dunsenbury "C" # 2

Field:

Formation: Mississippi

County: Harper County Sec 33-31-9W

State: Ks

Job Date: 08/19/02

Comments:

Fluids: 25 lb Ultravis

Proppants: 30 sks100 mesh 145 20/40 195 12/20 60acf

Average Rate: 15 BPM

Average STP: 880

Tubing:

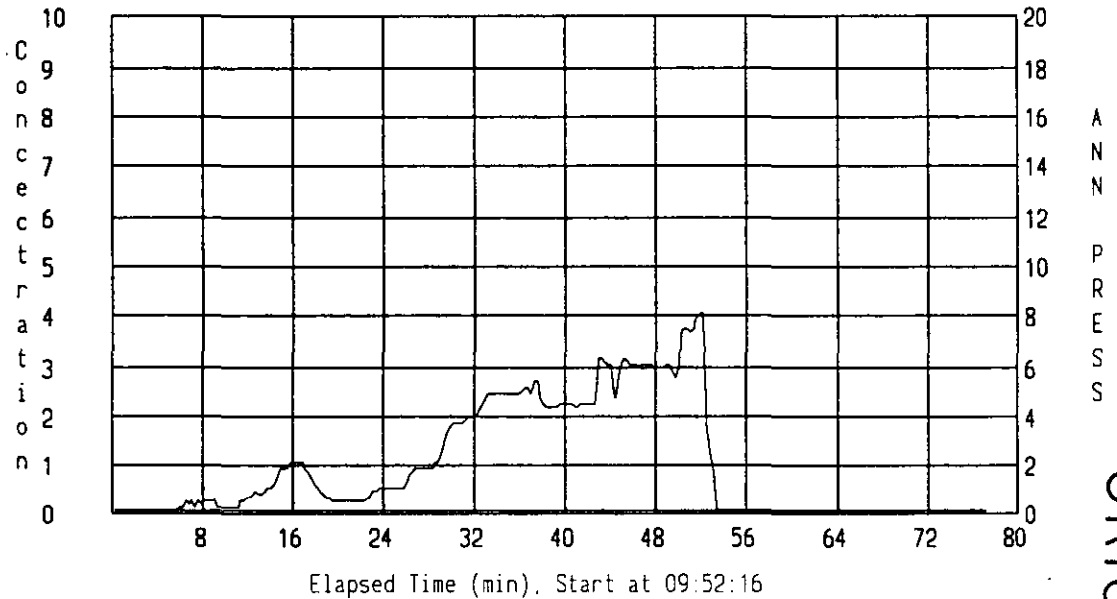
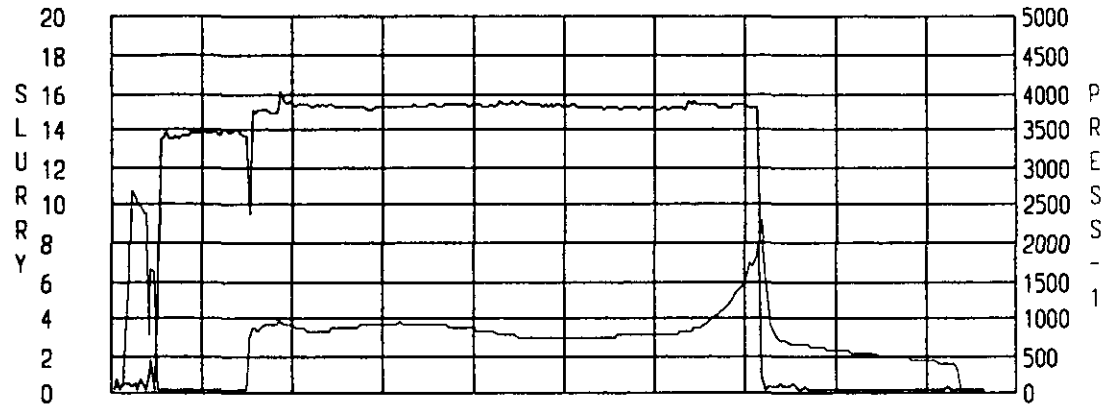
Casing: 5 1/2

Packer:

Filename: 5152

Closure Pres: 4000

LINEAR PLOT



ORIGINAL



COPY ORIGINAL

SALES OFFICE:
 105 S. Broadway
 Suite #420
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
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 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5393 FAX

ACIDIZING · FRACTURING · CEMENTING

Invoice

Bill to: Onshore LLC 200 E. 1st, Suite 301 Wichita, KS 67202	6455000	Invoice	Invoice Date	Order	Order Date
		208056	8/19/02	5132	8/16/02
Service Description					
Acidize					
Lease				Well	
Dusenberry				C-2	
APE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	J. Kelly	K. Gordley	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
A303	10% HCL, PRATT	GAL	1000	\$1.10	\$1,100.00
A312	FE ACID CONVERSION	GAL	1000	\$0.24	\$240.00
C110	AHIB-1 EP, ACID INHIBITOR EXTRA PROTECTION	GAL	2	\$41.50	\$83.00
C231	S-2, SURFACTANT	GAL	13	\$35.00	\$455.00
E701	BALL INJECTOR	EA	1	\$250.00	\$250.00
C170	BALL SEALERS, 7/8" 1.3 SP. GR.	EA	40	\$2.00	\$80.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	50	\$3.00	\$150.00
E200	ACID PUMP SERVICE, 0-3000 PSI, 1ST 4 HRS ON LOC	EA	1	\$650.00	\$650.00

Sub Total:	\$3,008.00
Discount:	\$752.00
Discount Sub Total:	\$2,256.00
Tax Rate: 6.30%	Taxes: \$0.00
(T) Taxable Item	Total: \$2,256.00

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.		Subject to Correction		FIELD ORDER 5132	
Date	Lease	Well #	Legal		
8-16-02	DUKENBURN "C"	2	33-31-9		
Customer ID	County	State	Station		
	HARPER	W.S.	PRATT, W.S.		
CHARGE	Depth	Formation	Shoe Joint		
	20-Holes	4466-4476			
	Casing	Casing Depth	TD	Job Type	
	5 1/2			ACID-NEW WELL	
	Customer Representative	Treater			
	J. K. L... (signature)	K. GORDLEY (signature)			

AFE Number _____ PO Number _____ Materials Received by **X** *Paul Paul*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
A303	1000 gal.	10% HCL	✓			
A312	1000 gal.	FE ACID CONVERSION	✓			
C110	2 gal.	AHOB-1	✓			
C231	13 EA.	S-2	✓			
E701	1 EA.	BALL INJECTOR				
C170	40 EA.	BALL SEPARATORS 7/8" 1.3 sq.	✓			
E100	50 mile	UNITS	MILES			
		TONS	MILES			
E200	1 EA.	EA. ACID	PUMP CHARGE			
		DISCOUNT PRERE =		2256.00		
		PLUS TAX				



TREATMENT REPORT ORIGINAL

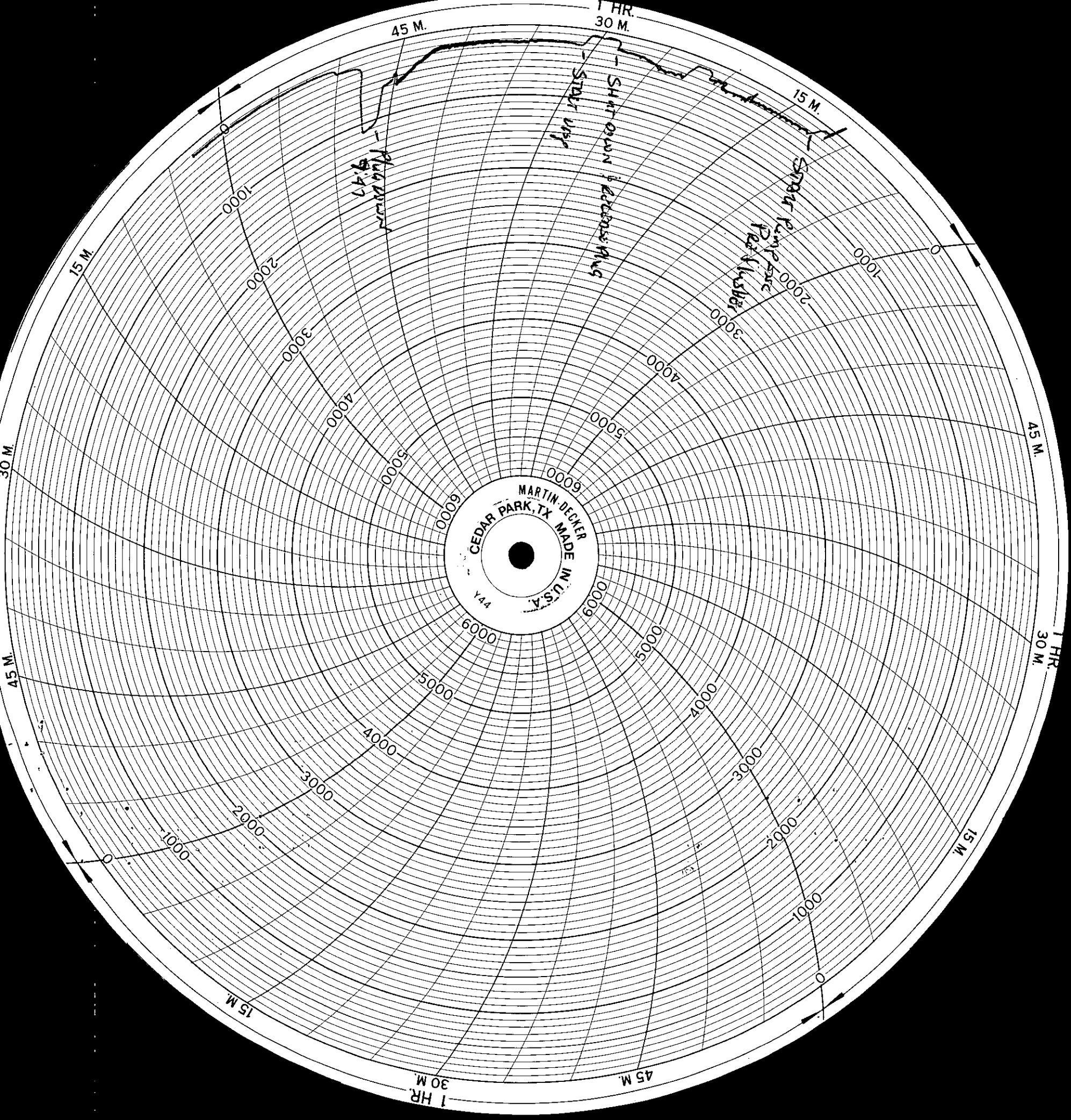
Customer ID		Date	
Customer <i>ONSHORE LLC</i>		<i>8-16-02</i>	
Lease <i>DUSEN BURY "C"</i>		Lease No.	Well # <i>2</i>
Field Order # <i>5132</i>	Station <i>Pratt, Ks.</i>	Casing <i>5 1/2</i>	Depth
Type Job <i>ACID - NEW WELL</i>	Formation	County <i>HARPER</i>	State <i>Ks</i>
		Legal Description <i>33-31-9</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/FI <i>20 HOLES</i>	Acid <i>1000 gal. 10% FE</i>	RATE	PRESS	ISIP		
Depth	Depth	From <i>4466</i>	To <i>4476</i>	Pre Pad	Max <i>5</i>	<i>900</i>	5 Min.	<i>700</i>
Volume <i>106.5</i>	Volume	From	To	Pad	Min <i>1/4</i>	<i>400</i>	10 Min.	<i>UAC</i>
Max Press	Max Press	From	To	Frac	Avg <i>4</i>	<i>800</i>	15 Min.	
Well Connection	Annulus Vol.	From	To	Flush	HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To		Gas Volume		Total Load	<i>130 1/2 bbls</i>

Customer Representative *J. Kelly* Station Manager *D. AENTRY* Treater *K. GORDNEY*

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1200</i>					<i>ON LOCATION</i>
					<i>STARTS CASING DOWN</i>
<i>1330</i>	<i>0</i>		<i>0</i>	<i>4</i>	<i>STARTS ACID</i>
	<i>0</i>		<i>6</i>	<i>4</i>	<i>START BALLS - 40 BALLS</i>
	<i>0</i>		<i>24</i>	<i>4</i>	<i>FINISH ACID & BALLS</i>
	<i>0</i>		<i>24</i>	<i>4</i>	<i>START FLUSH</i>
	<i>0</i>		<i>106.2</i>	<i>4</i>	<i>LOADED</i>
	<i>500</i>				<i>PSD UP</i>
	<i>750</i>				<i>PSD UP</i>
	<i>900</i>		<i>107</i>	<i>1/4</i>	<i>TREATING - 1/4 BPM - 900'</i>
	<i>400</i>		<i>107 1/2</i>	<i>1/2</i>	<i>PSD FALLING OFF</i>
	<i>600</i>		<i>108</i>	<i>2 1/2</i>	<i>UP RATE</i>
	<i>700</i>		<i>113</i>	<i>4 1/2</i>	<i>UP RATE</i>
	<i>800</i>		<i>120</i>	<i>4</i>	<i>BALL ACTION</i>
	<i>800</i>		<i>122</i>	<i>5</i>	<i>UP RATE</i>
	<i>900</i>		<i>130.5</i>	<i>5</i>	<i>ACID CLEAR</i>
<i>1350</i>	<i>700</i>				<i>ISDP</i>
	<i>UAC</i>				<i>5 MIN. - UAC</i>
					<i>JOB COMPLETE</i>
					<i>THANKS - KEVIN</i>

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T# 5064
ONSHORE LLC
Dusenbury C 2
9-29-02
T. SEBA

ORIGINAL

CONSERVATION DIVISION
WICHITA, KS

AUG 30 2002

RECEIVED
KANSAS CORPORATION COMMISSION