

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 03553

Name: Citation Oil & Gas Corp.

Address 8223 Willow Place South Ste 250

Houston, Texas

City/State/Zip 77070-5623

Purchaser: Peoples Natural Gas

Operator Contact Person: Jeff Stevenson

Phone (405) 681-9400

Contractor: Name: N/A

License: _____

Wellsite Geologist: N/A

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Shenandoah Oil Corp.

Well Name: Donald Muir #1

Comp. Date 6-9-67 Old Total Depth 4530

CEMENT SQUEEZE + ACIDIZING TREATMENT

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

5-14-95 5-14-95
Date OF START Date Reached TD Completion Date OF
OF WORKOVER WORKOVER

API NO. 15- N/A 15-077-20,0200001

County Harper

C - NW - Sec. 21 Twp. 31S Rge. 9

1320 Feet from S (circle one) Line of Section

1320 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Donald Muir Well # 1

Field Name Spivey-Grab

Producing Formation Mississippi

Elevation: Ground 1675 KB 1680

Total Depth 4530 PBTD 4500

Amount of Surface Pipe Set and Cemented at 268

Multiple Stage Cementing Collar Used? Yes X

If yes, show depth set _____

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx c

Drilling Fluid Management Plan REWORK N/A 12-26-95
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Coler Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

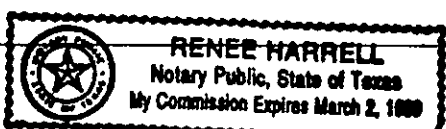
Signature Sharon Ward

Title _____ Prod. Reg. Supv. Date 5-24-95

Subscribed and sworn to before me this 24 day of May 19 95.

Notary Public Renee Harrell

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution 5-30-95
 KCC SWD/Rep NGPA
 KGS Plug WICHITA Other
(Specify) _____

Operator Name Citation Oil & Gas copr. Lease Name Donald Muir Well # 1

Sec. 21 Twp. 31S Rge. 9 East West County Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No (Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample Name Top Datum

COPY

RECEIVED
KCC DISTRICT #2
OCT 14 1996
WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	20	268	Reg w/HA-5	225	
Production		4 1/2	9.5	4530	Pozmix	175	250 gal mud flush

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	693-755	40/60 Pozmix	250	2% gel, 13% CaCl

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
	4438'-4458'	Spot 500 gal 15% FE HCL 110 gal Champion TC-30 scale converter mixed w/220 gal 2% KCL wtr. Dump'd 250 gals 15% HCL dn tbg. Spotted 3 bbls 15% HCL. Ld csg w/40 bbls 2% KCL wtr mix'd w/1 gal 1000 gal surfactant Acidized w/900 gal 15% HCL+1gal/1000gal HAT-81+2gal/1000gal surf.

TUBING RECORD	Size	Set At	Packer At	Line RUN
	2 3/8	4496	SN # 4481	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. | Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	43	10	-	-

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Fully Comp. Commingled

Production Interval: 4438-4458

