15-007-21230-0000

م به فا در

STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & GOR REPORT

Conservat	ion Di	Lvision		PRODUCTION	I TEST OF C	OR REPO	n I			5 Revised	
TYPE TEST: Initial Annual			nnual	Workover Reclassification				TEST DATE: 3-4-82			
Company				Lease					Well	No.	
wild Ro	us	Oil Co.		Shoo	T OUT	AT LA	KE CITU				
County	4		Lo	cation	Se	ction	Townshi	p Range	Acres		
Barber			clso	ب ای س		3	31	14			
Field	c/osT	-		servoir			Pipelir	e Connection	on		
FieldwildcoTV Reservoir Pipeline Connection A SKINNER Simpson Koch											
Completio	n Date)	Type C	ompletion(Describe)		Plug Ba	ck T.D.	Packe	r Set At	
9-5-81											
Production Method: Type Fluid Production API Gravity of Liquid/Oil											
Flowing Pumping Gas Lift											
Casing Si	ze	Weigh	nt	I.D.	Set A	t	Perfora	tions,	To		
52					465	0		4523	23		
Tubing Si	ze	Weigh	nt	I.D.	Set A		Perfora	tions	То		
13					463	28					
Pretest:	<u> </u>	 							Dura	tion Hrs.	
Starting	Date		Time		Ending	Date		Time	- 44 4		
Test:						-			Dura	tion Hrs.	
Starting	Date 3	3-4-82	Time	105	Ending	Date 3-	\$ - 81	Time 105		14	
				OIL PRODUC	CTION OBSE	RVED DA	TA			<u> </u>	
Producing Wellhead Pressure Separator Pressure Choke Size											
Casing: Tubing:											
Bbls./In.		Tank		tarting Ga	11100	E	nding Gau	100	Net Prod	Rhle	
1.67		Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	011	
1.0	514	, Hunder	1.000	21101100	2011020	1 300	1 2	Barross		<u> </u>	
Pretest:]	
		110000		0		2,6	10/			,,,	
Test:	250	119804	10	9.5	<u> </u>		10.5		100	46	
Test:	250	119803	2 1	5		2	7.75	1		.	
		111-16-0-			TION OBSE						
Orifice Meter Connections Orifice Meter Range											
Pipe Taps: Flange Taps: Differential: Static Pressure: Measuring Run-Prover-Orifice Meter-Prover-Tester Pressure Diff. Press. Gravity Flowing											
Device		ster Size			In Merc.			v) or (hd) (I	
Orifice		, <u>, , , , , , , , , , , , , , , , , , </u>				·	<u> </u>	,, ,,,,,,	(-8/) -	<u> </u>	
Meter						,	ļ		1		
Critical											
Flow Prov	er L	egse	1250	Only							
Orifice				/_	T				T		
Well Test	er	<u></u>	<u> </u>								
GAS FLOW RATE CALCULATIONS (R)											
Coeff. MC		Meter-Pro		Extension		· · · · ·	Flowing		1	hart	
(Fb)(Fp)(OWTC)	Press.(P	ia)(Pm)	/hw x Pn	a Facto	r (Fg)	Factor (F	t) Factor	r (Fpv) F	actor(Fd)	
			•		1			}			
	Maria	<u></u>		011 5			2 /2:-			 	
Gas Prod. MCFD								il Ratio Cubic Ft.			
Flow Rate (R): Bbls./Day: 46 (GOR) = per Bbl. The undersigned authority, on behalf of the Company, states that he is duly authorized											
					knowledge I this the			tated there:		_	
sard Lebo	, TO T2	or de and	COLLEGE	• Executed	ours ous			lay of	aren_	19 82	
Stuber Sun Clad											
For Off	set Or	erator		For State				For Company			