Conservat	ion Di	vision	/ i	PRODUCTION	TEST	& GC	R REPO	RT				Form	C-5	Revised	
TYPE TEST: Initial Annual			nnual	Workover Reclassificat				tion	tion TEST DATE:				3-15-84		
Company				Lease							<u> </u>			0.	
Oil W	0 11	Opens	- 500c	Enc.		um	ming	ş			_		<u> </u>		
County	Well Opento		Lo	Location		Section		Towr	Township		Range				
Barber	_	330W CANEM	3.30 1	58/4			19	3	3_		10 mecti		<u>10</u>	· · · · · · · · · · · · · · · · · · ·	
Field		C 0 NC NO	Re	servoir				Pipe	line	Cor	mecti	on			
Rankor	for	CH 100M	•	Miss								ን			
Completio	n Date		Type Co	ompletion(Descr	ibe)		Plus	Bac	kТ.	D.	Pac	ker	Set At	
Dec 5			- 0 .						472	1					
Production	n Meti	10d:		Ty	pe Fl	uid F	roduct	ion		ÅF	I Gra	vity of	Lic	uid/0il	
Flordsoro	Dum	nings/Ca	e Idft	·	<u> </u>							_		•	
riowing Casing Si	7.00 7.00	Ga Weigh	t t	I.D.	S	et At	E	Peri	orat	ions	3	To			
4		. •		٠.		4748 Set At		4623-59 Perforations			59				
Tubing Size		Weight		I.D.	.D. Set A		t	Perforati			ions To				
53									•						
						455	~	E	— 		V	ħ٠	mot	ion Hrs.	
Pretest: Starting Date			Time		Ending D			ateTime 85				- ·			
Test:	Date_		11110				,,,	 		1,441	<u>, , , , , , , , , , , , , , , , , , , </u>		rat	ion Hrs.	
Stanting	Date 2	-15-84	Time	866	End	ing [ate3-	16-89	/	Time	55	5	.2	4	
Dual Clin	Da oc 5			OIL PRODUC	TTON	OBSER	VED DA	ΤΑ			*****			<u> </u>	
Producine	Well	nead Press	iire				or Pres					Chok	e S	ize	
		Tubin			226										
Casing:	y –			the state of Course				Ending Gauge				Not De	Net Prod. Bbls.		
Bbls./In.		Tank		tarting Ga	Barrels		Feet			Barrels					
1.16 Size		Number	Feet	Inches	Darreis		reet	THE	Inches Bar		Lera	Water		011	
	1	••			1								- (
Pretest:			 	 	 -			- 				 			
m .		٠١	6	9			フ		3					,	
Test:	1210	South_	1 <u>e</u>	 7					-2-1			 			
Test:				1		٠.				.			1		
1630:				GAS PRODUC	TON	OBSET	מעודה ה	Λ [†] Τ			المستحدين	1			
Owa Paca W	ater	onnection		GAS TRODUC			ice Met		100	/ .					
			_		•					0.4		D			
		Flange		Tyra - D			rentia				atic	Pressure	797		
Measuring		n-Prover-							(P)	. PI	ress.	Gravity	T.	LOWING	
Device	Te	ster Size	Size	In.Water	In.we	rc.	BIR OI	· (Pa)	(mm)	or	(na)	GES (GR)	1.6	emp. (t)	
Orifice											. 1				
Meter Critical					 								+		
Flow Prov	/er	:		ļ							Į.				
Orifice									1				†-		
Well Tester 2		2	375	3		3" _			'						
				GAS FLOW F	RATE C	ALCUI	LATIONS	S (R)					_		
Coeff. MC	PD	Meter-Pro	ير والأناد الأدبيات	Extension		ravi	والمناوي والمساوي	Flowi	ng Te	emp.	Devia	tion	C)	nart	
(Fb)(Fp)(Press (Ps					(Fg) Facto					or (Fpv)	1		
7. 2/7- EV	0	1.0000		7						7		<u>- (- p / / </u>		<u> </u>	
				İ	1										
Gas Prod	MCFD	•		Oil Prod.				Gas/Oil Ratio					Cubic Ft.		
		20.6 M	nc E	Bbls./Day		7			(GOR)		2.0	7		er Bbl.	
		ned author				Compa	any, st								
		ove report											tha	at	
		true and	correct	. Executed				بها		y of		<u>3</u>		19 84	
•			RE	CEIVED	0/	1.	0			÷					
			TATE CORPO	PRATION COMM		<u> </u>	<u> </u>	2				·			
For Of	fset O	perator	 مدرود		For St	ate				F	or Con	pany			
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CONSERVATION DIVISION Wichita, Kansas