

AP

STATE OF KANSAS - CORPORATION COMMISSION
 PRODUCTION TEST & GOR REPORT

Conservation Division Form C-5 Revised
 TYPE TEST: Initial Annual Workover Reclassification TEST DATE: 6-26-91
 Company Robba Expl. Inc. Lease Gress Well No. 5
 County Barber Location NW NW NW Section 8 - Township 31S - Range 12W Acres 160
 Field Nurse Reservoir MISS Pipeline Connection Texaco
 Completion Date 1-20-91 Type Completion (Describe) acid + frac Plug Back T.D. 4613' Packer Set At. none
 Production Method: Flowing Pumping Gas Lift Type Fluid Production Oil + wt API Gravity of Liquid/Oil 35 @ 60
 Casing Size: 4 1/2" Weight 70 1/2# I.D. Set At 4659 Perforations To 4329-4339-4340-50-4351-6
 Tubing Size: 2 3/8" Weight 4.7# I.D. Set At 4390.42 Perforations To Perf. M.A.

Pretest: Starting Date Time Ending Date Time Duration Hrs.
 Test: Starting Date 6-25-91 Time 9:00 A.M. Ending Date 6-26-91 Time 9:00 A.M. Duration Hrs. 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure				Separator Pressure				Choke Size	
Casing: 10" Tubing: 10"				Heater + heater - 10"					
Bbls./In.	Tank		Starting Gauge		Ending Gauge			Net Prod. Bbls.	
	Size	Number	Feet	Inches	Feet	Inches	Barrels	Water	Oil
Pretest:									
Test:	200	27465	9'	2"	183.34	9'	5"	188.35	5.0 5.01
Test:									

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections				Orifice Meter Range			
Pipe Taps:	Flange Taps:	Differential:		Static Pressure:		RECEIVED	
Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover-Tester Pressure In. Water	Diff. Press. (hw) or (hd)	Gravity Gas	Temp	Pressure
Orifice Meter							
Critical Flow Prover							
Orifice Well Tester							

NO gas sales

JUL 02 1991
 CONSERVATION DIVISION
 Wichita, Kansas

GAS FLOW RATE CALCULATIONS (R)

Coeff. (Fb)(Fp)(OWTC)	Meter-Prover Press. (Psia)(Pm)	Extension $\sqrt{hw \times Pm}$	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)

Gas Prod. MCFD _____ Oil Prod. Bbls./Day: 5.01 Gas/Oil Ratio (GOR) = _____ Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 26th day of June 19 91

For Offset Operator _____ For State _____ For Company _____

Docket # 1743836
(C-25,939)

CO-7

AP

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO AN OIL WELL

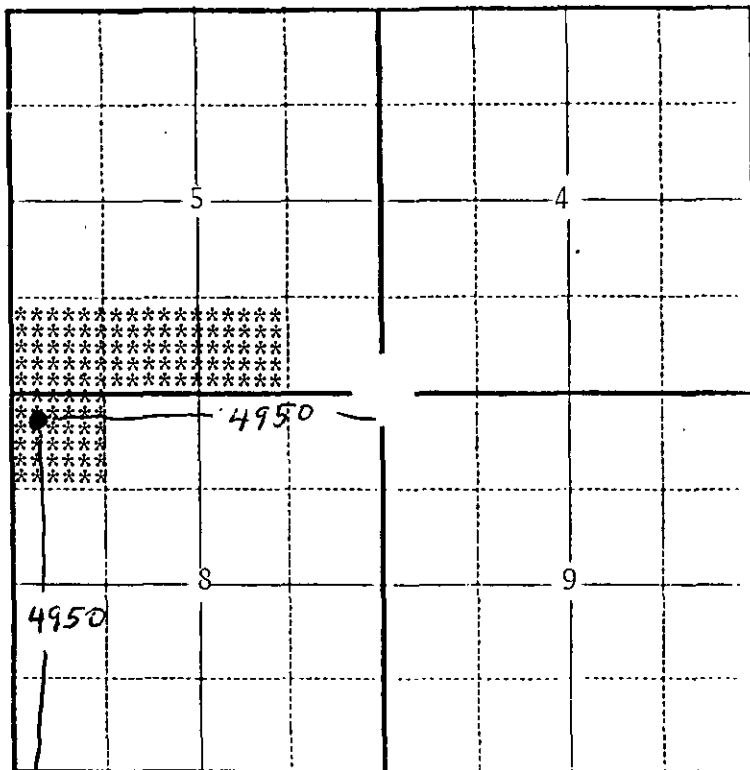
State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Robba Exploration, Inc.
LEASE NAME Gress
WELL NUMBER #5
FIELD Nurse
NUMBER OF ACRES ATTRIBUTED TO WELL 160

LOCATION OF WELL:
4950 feet north of SE corner
4950 feet west of SE corner
8 Sec. 31s T. 12w R.
COUNTY Barber

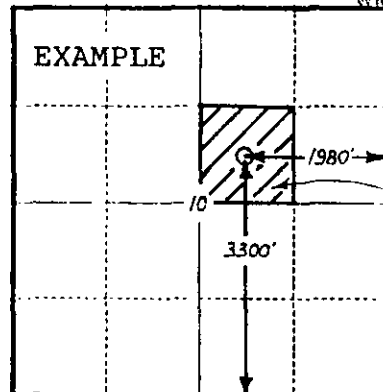
PLAT

(Show location of well and shade attributable acreage)
(Show footage to nearest lease or unit boundary line)



FEB 14 1991

CONSERVATION DIVISION
Wichita, Kansas



SEWARD CO.

The undersigned hereby certifies that he is Richard A. Robba for Robba Exploration, Inc. (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of his knowledge and belief, and that all acreage claimed as attributable to the well named herein is held by production from that well.

Subscribed and sworn to before me on this 14 day of February 1991

Richard A. Robba
[Signature]
Notary Public

My Commission expires 3-15-93

(6-1989)

