## STATE OF KANSAS - CORPORATION COMMISSION \5-007 - 23390-001

Conservat				RODUCTION		OIL ILLI OI				Form (	2-5 Revised	
TYPE TEST	In	tial A	innual X	Workover	Recla	ssifica	tion	TEST	DATE:		7 7 7 8 0 0	
Company				Leaso				Well No.			l No.	
Pickrell Drilling Company			any	Meairs						B <b>-</b> 1		
County				cation	Se	ction	Towns		Range	Acre		
Barber			NW	NW SE		27	30:	5	12W			
Field Res				servoir		·	Pipel	ine Co	nnecti	on		
NA			Ar	^buckle	•							
Completion	n Date	•			mpletion(Describe) Plug				. D.	Pacl	cer Set At	
				n Hole				1710	•-•		TOT DOD AC	
Production	n Mati	nod•	<del></del>	en rivie	Type Fluid Production				PT Gra	with of T	120127015	
Flowing			- T164	• Nil & Wator				on API Gravity of Liquid/Oil 40°				
Flowing Pumping X G Casing Size Weig		<u>Dink ∧ Ga</u> Weigh	it it	1.D.	Set At, Peri			ration	S OPEN A	INE TO		
<del>-</del>		10.5#			4705		4705'			47	4710'	
		Weigh			Set At		Perforations			To		
2 3/8"	20	4.7#		1.5.	000 1	. •	10110	7 GOTOII	·	10		
								_	******			
Pretest:	<b>.</b> .	0 10 07		0-00	- 11	D. 4	) 11 07	m.	0.00		ration Hrs.	
Starting	Date	8-10-97	Time	8:00 am	Ending	Date 0	3-11-97	וענ"ו	e 8:00		24	
Test:	<b>.</b> .	0 11 07	m,	0.00	75 14	D. L. (	2 12 02	m.i	- 0.00		ration Hrs.	
Starting	Date	8-11-97		8:00 am		Date 8		1.11	e 8:00	alli	24	
Manager statement	-		) 	OIL PRODUC								
Producing Wellhead Pressure Separator Pressure Choke Size												
Casing:		Tubij	ng:			<del>,</del>						
Bbls./In.		Tank	s	tarting Ga	uge	Eı	nding C	auge		Net Pro	od. Bbls.	
	Siz	e Number	Feet	Inches	Barrels	Feet	Inche	s Ba	rrels	Water	011	
			7									
Pretest:	200	178835	<u> </u> 5	10	117.35	5	11	111	9.02	79	1.67	
			1									
Test:	200	178835	5	11	119.02	6	0	12	0.70	85	1.67	
Test:			i					l				
GAS PRODUCTION OBSERVED DATA												
Orifice M	eter	Connection	ns	<u> Amerika da araban da Araba</u>	Orii	ice Met	er Rang	e				
Pipe Taps		Flange	— Tans:		Diff	erentia	1:	 	tatic	Pressure		
				Meter-Prover-Tester							avity Flowing	
. – .		ster Size	1								Temp. (t)	
Orifice	— <del>  -</del> -	0001 0200		1-11-11-13-1				<u> </u>	11327			
Meter												
Critical				270 010	77 077770	-						
Flow Prov	er		1	NO GAS	FLOWING							
Orifice									1	į		
Well Test	er			<u> </u>				<del> </del>				
7				GAS FLOW F	RATE CALCU	LATIONS	(R)					
Coeff. MC	FD	Meter-Pr	over	Extension			Flowing				Chart	
(Fb)(Fp)(OWTC) Press		Press.(P	(Psia)(Pm) / hw		n Facto	or (Fg)	(Fg) Factor (F				Factor(Fd)	
										, 32 T.	120	
<u> </u>			<u>]</u>					1,7,55				
Gas Prod. MCFD				Oil Prod. Gas/Oil Ratio O Cubic Ft								
Flow Rate (R): 0 Bbls./Day: 2 (GOE) = 1 0000000000000000000000000000000000												
The undersigned authority, on behalf of the Company, states that heli's duly authorized												
to make the above report and that he has knowledge of the facts stated therein, and that												
said report is true and correct. Executed this the 28th day of August 19 97												
Don Aumiller/JG												
For Offset Operator For State For Company										w.		