

15-007-21042-00.00

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

Barber County, Sec. 7 Twp. 35 Rge. 13 K/W  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines  
1320' FNL, 1398' FWL

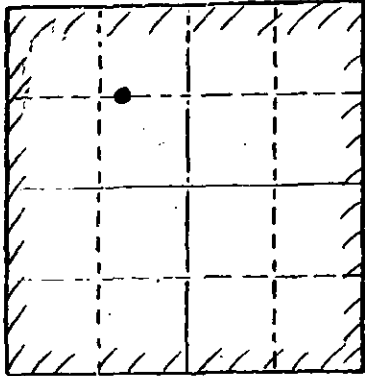
Lease Owner May Petroleum Inc.  
Lease Name Sternberger Well No. 2  
Office Address 4925 Greenville Ave./Dallas, Texas 75206  
Character of Well (Completed as Oil, Gas or Dry Hole)

Dry hole.  
Date Well completed 1/13 19 81  
Application for plugging filed 19  
Application for plugging approved verbal 1/12 19 81  
Plugging commenced 1/13 19 81  
Plugging completed 1/13 19 81

Reason for abandonment of well or producing formation  
No productive formations.  
If a producing well is abandoned, date of last production  
19

Was permission obtained from the Conservation Division or  
its agents before plugging was commenced? Yes.

Name of Conservation Agent who supervised plugging of this well William T. Owen  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 4985'  
Show depth and thickness of all water, oil and gas formations.



Locate well correctly on above  
Section Plat

OIL, GAS OR WATER RECORDS 8-5/8" - 410' CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Lansing	Salt Water	4270	4300	Open hole	DST's	
Kansas City	Gas-SW	4598	4650			
Cherokee	Oil-SW	4845	4880			
Mississippi Chat	Oil-SW	4885	4910			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Hole was loaded with fresh water mud. MW 9.4 Vis 45

Set 100 sx plug from 600' to 380', thru DP, balance plug, POOH with drill pipe.

Set 15 sx plug from 60' to surface, balance plug

Set 5 sx plug in rat and mouse hole, cut off casinghead below plow depth.

1-20-81  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Venture Drilling Co., Wichita, Kansas

STATE OF Texas COUNTY OF Dallas, ss.

George E. Ramsey, Jr. (employee of owner) or (owner or operator)

of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) George E. Ramsey, Jr.

4925 Greenville Ave/Suite 1000/Dallas, Tex 75206  
(Address)

SUBSCRIBED AND SWORN TO before me this 10th day of January, 19 81

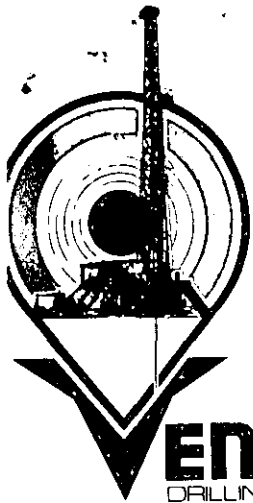
LINDA KAY LADD

Notary Public State of Texas

My commission expires Commission Expires June 26, 1984

Linda Kay Ladd  
Notary Public.

January 28, 1981



DRILLING  
INCORPORATED

SUITE 1625 KSB&T BLDG. 125 NORTH MARKET WICHITA, KANSAS 67202 (316) 267-1550

Operator

May Petroleum Inc.,  
Suite 1000, 4925 Greenville  
Dallas, Texas 75206

Sternberger #2  
Section 7-25-13  
Barber County, Kansas

Log

0 - 626	Redbed
626 - 1205	Redbed
1205 - 1360	Shale
1360 - 1750	Shale
1750 - 1994	Shale
1994 - 2250	Shale
2250 - 2420	Shale & Lime
2420 - 2618	Shale & Lime
2618 - 2750	Shale & Lime
2750 - 2801	Shale & Lime
2801 - 2862	Shale & Lime
2862 - 2934	Shale & Lime
2934 - 2957	Shale & Lime
2957 - 3075	Shale & Lime
3075 - 3170	Shale & Lime
3170 - 3260	Shale & Lime
3260 - 3351	Shale & Lime
3351 - 3440	Shale & Lime
3440 - 3552	Shale & Lime
3552 - 3675	Shale & Lime
3675 - 3750	Shale & Lime
3750 - 3875	Shale & Lime
3875 - 3985	Shale & Lime
3985 - 4100	Shale & Lime
4100 - 4180	Shale & Lime
4180 - 4285	Shale & Lime
4285 - 4300	Shale & Lime
4300 - 4352	Shale & Lime
4352 - 4415	Shale & Lime
4415 - 4506	Shale & Lime
4506 - 4600	Shale & Lime
4600 - 4650	Shale & Lime
4650 - 4655	Shale & Lime
4655 - 4715	Shale & Lime
4715 - 4723	Shale & Lime
4723 - 4793	Shale & Lime
4793 - 4850	Shale & Lime
4850 - 4880	Shale & Lime
4880 - 4910	Shale & Lime
4910 - 4914	Shale & Lime
4914 - 4935	Shale & Lime
4935 - 4985	Shale & Lime
4985	TD

Drilling Contractor

Venture Drilling, Inc.  
Suite 1625, KSB&T Building  
Wichita, Kansas 67202

Commenced: 12-17-81  
Completed: 1-13-81

Casing Program

10 jts. 8 5/8" 24# new casing.  
Set @410' with 300 sacks Class "H"  
cement, 3% c.c. 2% gel., plug down  
at 10:50 A.M. 12-18-81.  
Job by Halliburton.

STATE COMMISSION

JAN 30 1981

CONSERVATION DIVISION  
Wichita, Kansas

Plugging information

50 sacks in surface casing  
50 sacks outside casing  
plug bridge #40'  
with 15 sacks cement  
10 sacks cement in rat hole.  
Plug down at 10:30 A.M.  
1-13-81.