

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Alpine Drilling Co., Inc.

API NO. 15-077-20,769-00-00

ADDRESS 200 East First, Suite 500
Wichita, Kansas 67202

COUNTY Harper
FIELD Hibbard NE

**CONTACT PERSON Jon T. Williams, Jr.
PHONE 263-5705

PROD. FORMATION Mississippi

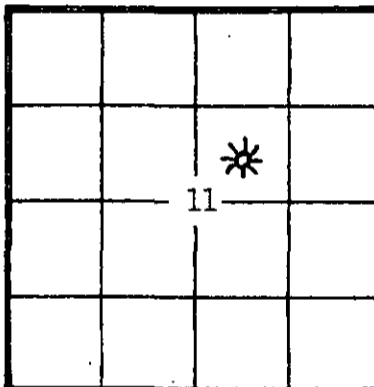
PURCHASER Peoples Natural Gas Div.
ADDRESS 25 Main Pl. Council
Bluffs, LA 51501

LEASE Martin "D"
WELL NO. 1
WELL LOCATION C SW NE

DRILLING Husky Drilling Co., Inc.
CONTRACTOR
ADDRESS 200 East First, Suite 500
Wichita, Kansas 67202

1980 Ft. from north Line and
1980 Ft. from east Line of
the NE/4 SEC. 11 TWP. 34S RGE. 9W

WELL PLAT



KCC
KGS
(Office Use)

PLUGGING
CONTRACTOR
ADDRESS

TOTAL DEPTH 4579 PBDT

SPUD DATE 1-2-82 DATE COMPLETED 5-26-82

ELEV: GR 4569 DF KB 4579

DRILLED WITH (CABLE) (ROTARY) (MTC) TOOLS

Amount of surface pipe set and cemented 8-5/8" @ 263' KB DV Tool Used? yes

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

Jon T. Williams, Jr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Alpine Drilling Co., Inc.

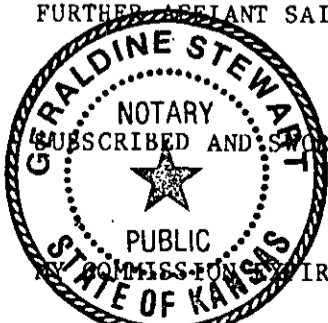
OPERATOR OF THE Martin LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. "D" No. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 26th DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.



SUBSCRIBED AND SWORN BEFORE ME THIS 26 th DAY OF May 19 82

Signature of Jon T. Williams, Jr. and Notary Public Geraldine Stewart. RECEIVED stamp from Kansas Corporation Commission.

WITNESSES: January 14, 1985

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool. JUN 10 1982

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|------|--------|-----------------|------------|
| Sand & red beds..... | 0 | 270 | | |
| Red Beds..... | 270 | 1143 | | |
| Anhydrite..... | 1143 | 1152 | | |
| Shale - salt..... | 1152 | 1618 | <u>Spl Tops</u> | |
| Shale..... | 1618 | 2105 | | |
| Shale & lime..... | 2105 | 4554 | Stalnaker..... | 3774 -2460 |
| Chert..... | 4554 | 4579 | Kansas City... | 4023 -2709 |
| | | | Stark Shale... | 4168 -2854 |
| | | | Cherokee..... | 4415 -3101 |
| | | | Miss..... | 4564 -3250 |
| | | | RTD..... | 4579 -3265 |

30-002 \

DST#1 4568-4579, op 30, si 45, op 90, si 60, GTS/17 minutes into 2nd opening, Gauged Maximum 12,700 MCF, recovered 90' gas cut mud, IBHP 1483, IFP 75-32, FFP 75-32, FBHP 1483.

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Socks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|---|
| Surface | 12-1/4" | 8-5/8" | 28# | 263 | common | 225 | 2%gel, 3% cc (used csg) |
| Production | 7-7/8" | 5-1/2" | 14# | 4574 | common | 125 | 10% salt, 2% gel Behind 10 bbl salt flush (new csg) |

| LINER RECORD | | | PERFORATION RECORD | | |
|--------------|-------------|--------------|--------------------|-------------|----------------|
| Top, ft. | Bottom, ft. | Socks cement | Shots per ft. | Size & type | Depth interval |
| | | | | | |

| TUBING RECORD | | |
|---------------|---------------|---------------|
| Size | Setting depth | Packer set at |
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|--------------------------------------|------------------------|
| 250 gals MCA & 750 gals regular acid | 4574-4579 |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity Gas |
|--------------------------|---|-------------|
| 5-24-82 | Flowing | |

| RATE OF PRODUCTION PER 24 HOURS | Oil | Gas | Water | Gas-oil ratio |
|---------------------------------|------|-------|--------|---------------|
| | None | 1,000 | % None | None |

| Disposition of gas (vented, used on lease or sold) | Perforations |
|--|---------------------|
| Vented | open hole 4574-4579 |