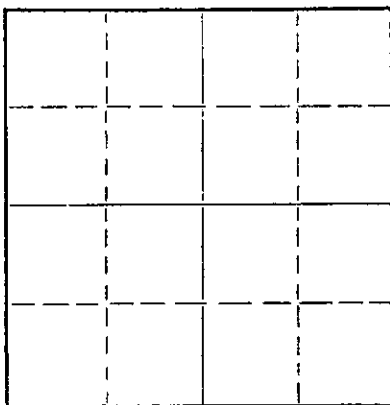


ll

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Harper County, Sec. 11 Twp. 32 Rge. 7 (E) W (W)
Location as "NE/CNW/SW" or footage from lines SE SE SE
Lease Owner Walters Drilling Company
Lease Name Coryell Well No. 1
Office Address 510 Orpheum Bldg. Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced February 17 1961
Plugging completed February 20 1961
Reason for abandonment of well or producing formation depleted

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Fred Hampel
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4764 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	215'	none
				5 1/2"	4764'	3373'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged off with sand from 4705' to 4350'. Dumped 5 sx. cement. Pulled pipe. Set rock bridge from 220' to 210'. Mixed and dumped 20 sx. cement from 210' to 150'. Filled hole with mud from 150' to 35'. Mixed and dumped 10 sx. cement to base of cellar.

RECEIVED
STATE CORPORATION COMMISSION

MAR 15 1961 3-15-61

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Ace Pipe Pulling Company
Address Great Bend, Kansas

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.
R. L. Abel (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. L. Abel
R. L. Abel, of WALTERS DRILLING CO.
510 Orpheum Building, Wichita 2, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 10th day of March, 19 61

My commission expires August 11th, 1962.

Patricia M. Edwards
Notary Public.



WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

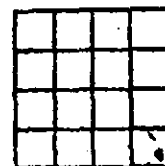
COPY

Company- WALTERS DRILLING CO.
Farm- Coryell No. 1

SEC. 11 T. 32 R. 7W
SE SE SE

Total Depth. 4767'
Comm. 4-7-58 Comp. 4 -30-58
Shot or Treated.
Contractor. Walters Drig.
Issued. 7-12-58

County Harper
KANSAS



CASING:
8 5/8" 215' cem w/165 sx.
5 1/2" 4767' cem w/250 sx.

Elevation. 1424' DF

Production. 15,000,000 CFG

Figures indicate Bottom of Formations.

surface	215	#6 4716-22, 1/2 hr test, gas to surface 1 min, Gauged 6.46 million CFGPD, in 4 min. and stabilized that amount. rec. 3' distillate. ISIP 1830#, FSIP 1840#, IFP 750#, FFP 995#. Hydrostatic mud pressure 2580#
red bed & shale	430	
shale	1150	
lime & shale	3050	
lime & sand	3075	
sand, lime & shale	3155	
lime & shale	3470	
lime	3625	#7 4725-32, 30 min test, gas in 1 min. Gauged 7.12 million CFGPD, ISIP 1840#, FSIP 1840#, IFP 840#, FFP 1010#, HYdrostatic 2580# - 1' distillate.
lime & shale	3811	
lime	3985	
lime & shale	4085	
lime	4317	
lime & shale	4379	#8 4733-42, op 32 min, gas to surface in 4 min, 1/2 million to 850,000 CFGPD. stabilized at 850,000, rec. 600' oil in pipe, gravity 46°; 333' salt water, ISIP 1840#, FSIP 1840#, IF 150#, FF 500#.
lime	4420	
chert	4575	
chert & lime	4597	
shale	4767 RTD	
Total Depth		

TOPS:

Elgin Sand	3065
Kansas City	3774
Base Kansas City	4002
Mississippian	4353
Viola	4711
Simpson Sand	4714

DRILL STEM TESTS:

#1 3062-74, op 1 hr, rec. 30' heavy oil cut mud & muddy salt water, 965' salt water w/occasional slugs of foamy oily mud. ISIP 1365#, FP 70#, 520#, FSIP 1275#/30 min.

#2 3470-3513, op 58 min, fair steady blow rec. 338' muddy salt water. ISIP 1465# in 20 min. IFP 35#, FFP 210#, FSIP 1330#.

#3 4360-79, op 3 1/2 hr, gas to surface in 1 1/2 min. 5 min. 5.3 million CFGPD, 30 min. 5.6 million CFGPD, 1 hr, 5.7 million CFGPD 1 1/2 hrs, 5.7 million CFGPD, 2 hrs, 5.8 million CFGPD, 2 1/2 hrs, 5.8 million CFGPD 3 hrs, 5.8 million CFGPD, 3 1/2 hrs, 5.9 million CFGPD, ISIP 1765#, FSIP 1730#/1 hr. IFP 725#, FFP 770#, rec. 6' distillate

#4 4379-4410, op 1 1/2 hrs, rec. 1250' fluid, 350' mud - gas & oil cut, 300' muddy salt water - gas cut - spots of oil, 300' salt water - gassy, 300' clear salt water, ISIP 1715#, FSIP 1620#/20 min, IFP 90#, FFP 550#

#5 4707-15, gas in 1 1/2 min, op 2 hrs, 3 1/2 million CFG. ISIP 1825#, FSIP 1825#, IFP 365#, FFP 465#, rec. 5' clear distillate