

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Harper

County, Sec 34 Twp. 32S Rge. 7 (E) (W)

Location as "NE/CNW/SW" or footage from lines NE NW NW

Lease Owner Graybol Oil Corporation

Lease Name Bartlett

Well No. 1

Office Address 425 National Bank of Tulsa Bldg., Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Dry hole

Date well completed February 8 19 56

Application for plugging filed February 8 19 56

Application for plugging approved February 8 19 56

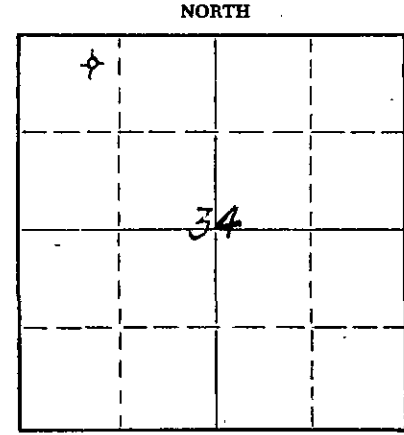
Plugging commenced February 8 19 56

Plugging completed February 8 19 56

Reason for abandonment of well or producing formation Dry hole

If a producing well is abandoned, date of last production _____ 19 _____

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well M. A. Rives, Prat, Kansas

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4854 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10 3/4"	217'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Hole filled with rotary mud then placed one sack of Fibertex at bottom of surface pipe and ran 20 sacks of cement through drill pipe on top of Fibertex. Then filled with mud to 20' of top, then placed 1/2 sack Fibertex at 20' and filled hole to cellar with 10 sacks.

2.16.56

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Graybol Oil Corporation
Address 425 National Bank of Tulsa Bldg., Tulsa 3, Oklahoma

STATE OF Oklahoma, COUNTY OF Tulsa, ss.
A. N. Ward (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]

425 National Bank of Tulsa Bldg., Tulsa, Okla.
(Address)

SUBSCRIBED AND SWORN TO before me this 14th day of February, 19 56

[Signature]

My commission expires July 21, 1958

Notary Public.

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GRAYBOL OIL CORPORATION

HARPER COUNTY, KANSAS

BARTLETT NO. 1

NE NW NW

Sec. 34, Twp. 32S, Rge. 7W

CONTRACTOR: Company Tools, (Rotary)

Elev: 1402 D.F.

Commenced: 1-14-56

Completed: 2-8-56

Production: Dry

Casing Record

Run	Pulled
217' 10 3/4" cemented with 170 sacks cement	None

DEPTH	STRATA	FORMATION TOPS	DEPTH
0 - 300	Surface	Heebner Shale	3273
300 - 705	Shale and Red beds	Toronto Lime	3332
705 - 1325	Shale and shells	Douglas Sand	3630
1325 - 1365	Anhydrite	Lansing	3893
1365 - 1500	Anhydrite and lime	Mississippian	4440
1500 - 1700	Lime and shale	Viola	4822
1700 - 1865	Lime	Simpson	4838
1865 - 1920	Sandy lime		
1920 - 2135	Lime		
2135 - 2200	Sandy lime and shale		
2200 - 2455	Lime		
2455 - 2535	Lime and shale		
2535 - 2720	Lime		
2720 - 2795	Lime and shale		
2795 - 2965	Lime		
2965 - 3040	Lime and shale		
3040 - 3155	Lime and sandy lime		
3155 - 3250	Lime and shale		
3250 - 3270	Shale and lime		
3270 - 3305	Lime and shale		
3305 - 3360	Lime and sand		
3360 - 3438	Lime		
3438 - 3484	Lime and shale		
3484 - 3535	Lime and sand		
3535 - 3620	Shale and lime		
3620 - 3630	Shale		
3630 - 3675	Sand		
3675 - 3696	Sand and shale		
3696 - 3719	Lime and shale		
3719 - 3774	Lime		
3774 - 3890	Shale and lime		
3890 - 3915	Lime and shale		
3915 - 4127	Lime		
4127 - 4191	Shale and lime		
4191 - 4200	Lime		
4200 - 4254	Shale and lime		
4234 - 4322	Lime		
4322 - 4372	Shale and lime		
4372 - 4425	Shale		
4425 - 4470	Shale and chert		
4470 - 4506	Lime		
4506 - 4535	Lime and shale		
4535 - 4560	Lime		
4560 - 4595	Lime and chert		
4595 - 4610	Lime		
4610 - 4772	Shale and lime		
4772 - 4810	Shale		

Drill Stem Tests:

No. 1, 4445 - 4470, open 1 1/2 hours, 95' slightly gas-cut mud. B.H.P. 1420# shut in 20 minutes.

No. 2, 4470 - 4500, open 1 1/2 hours, 240' lightly oil and gas-cut mud and 210' salt water. B.H. P. 1400# shut in 20 minutes.

No. 3, 4822 - 4830, open 1 hour, 8' drilling mud. B.H.P. 0# shut in 20 min.

No. 4, 4838-4842, open 2 hours, gas in 14 min. 1300' oil and 675' sulphur water. B.H.P. 1930# shut in 20 min.

No. 5, 4840 - 4842, open 2 hours. 310' oil and 360' sulphur water. B.H.P. 1945# shut in 20 minutes.

CORES:

#1 4810 - 4828, full recovery.

#2 4830 - 4842, full recovery.

#3 4842 - 4854, full recovery.

CORED 4810 - 4854

4810 - 4822	Shale
4822 - 4831	Dolomite
4831 - 4838	Lime
4838 - 4854	Sand

TOTAL DEPTH 4854

PLUGGING

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I hereby certify that the above is a true and correct log of said well as reflected by the daily drilling reports.

GRAYBOL OIL CORPORATION

By:

Jack Cole
Jack Cole, Geologist

STATE OF OKLAHOMA, COUNTY OF TULSA, SS:

Subscribed and sworn to before me this 14th day of February, 1956.

Melvin J. Gaston
Notary Public

My commission expires July 21, 1958.

PLUGGING

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