

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Harper County, Sec. 15 Twp. 32S Rge. 6W (W)

Location as "NE¼NW¼SW¼" or footage from lines NW-NW-NW

Lease Owner. Superior Oil Company

Lease Name. Balmer Well No. 11-15

Office Address. Box 690, Chickasha, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed. 8-7-53 19.

Application for plugging filed. 8-11-53 19.

Application for plugging approved. 19.

Plugging commenced. 8-7-53 19.

Plugging completed. 8-7-53 19.

Reason for abandonment of well or producing formation. No evidence of commercial production.

If a producing well is abandoned, date of last production. 19.

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

NORTH

X			

Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well. Ruel Durkee

Producing formation. None Depth to top. Bottom. Total Depth of Well. 4922 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
		Surface	300'	10-3/4"	301'	None
Elgin	Salt water	2980	3002			
Kansas City	Salt water	3719	4190			
Mississippian	Salt water	4324	4604			
Simpson	Salt water	4736	4790			
Arbuckle	Salt water	4863	4922			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

1. Filled hole w/heavy mud - 12.0# per gal.
2. Placed wood plug at shoe (300 ft) of 10-3/4" casing
This wood plug after being placed supported the weight of twelve joints of 4 1/2" D.P.
3. With drill pipe hanging at 290' equalized 25 sax cement. Cement plug from 240 to 290 ft. 50 ft.
4. Placed cement plug from 10 ft to surface at 10-3/4" surface casing.

RECEIVED
STATE CORPORATION COMMISSION

AUG 15 1953

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to The Superior Oil Company
Address. Box 690 Chickasha, Oklahoma

STATE OF Oklahoma, COUNTY OF Grady, ss.

Craig Norton (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Craig Norton

(Address)

SUBSCRIBED AND SWORN to before me this 13th day of August 1953

My commission expires 9-15-57 L. D. Stephens Notary Public.

PLUGGING

FILE SEC 15 T 32 R 6W
BOOK PAGE 120 LINE 38

THE SUPERIOR OIL COMPANY

DRILLERS' LOG

SPUDED: June 30, 1953

Red beds	10	70	
Sand	70	80	
Shale & shells	80	130	
Shale	130	225	
Shale & shells	225	302	
Red beds & shells	302	460	
Shale & shells	460	1010	
Lime	1010	1320	
Lime & shale	1320	1380	
Lime	1380	1590	
Shale & lime	1590	1910	<u>Tops</u>
Shale	1910	2005	(Topeka 2736)
Shale & lime	2005	2780	
Lime	2780	2921	
Lime & shale	2921	2996	(Elgin 2980)
Sand	2996	3003	
Lime	3003	3012	
Shale	3012	3083	
Shale & lime	3083	3130	
Chert & lime	3130	3145	
Shale & lime	3145	3185	
Shale & sand	3185	3205	
Lime	3205	3222	(Douglas 3220)
Lime & shale	3222	3335	
Shale	3335	3382	
Shale, Lime & shells	3382	3445	(Stalnaker 3436)
Lime	3445	3451	
Sand & shale	3451	3491	
Sand	3491	3575	
Sand & shale	3575	3595	
Shale, lime & shells	3595	3680	
Shale	3680	3735	(Kansas City) 3719
Lime & shale	3735	3787	
Lime	3787	3915	
Lime & shale	3915	4359	(Mississippian 4326)
Lime	4359	4426	
Lime & chert	4426	4440	
Lime	4440	4602	
Shale & lime	4602	4655	(Kinderhook 4602)
Shale	4655	4702	(Chattanooga 4695)
Sand	4702	4715	
Shale	4715	4720	
Sand	4720	4804	(Viola 4720, Simpson 4736)
Sand & shale	4804	4883	(Arbuckle 4863)
Lime	4883	4922	
T.D.	4922		

STATE OF KANSAS
 DEPARTMENT OF REVENUE
 DIVISION OF OIL AND GAS

I, the undersigned, being first duly sworn upon oath, state that the above log is true, correct, and complete according to the records of this office and to best of my knowledge and belief:

Craig Norton
 Craig Norton, Petroleum Engineer

Subscribed and sworn to before me this 13th day of August 1953

My Commission expires 7-10-57.

L. D. Stephens
 Notary Public

PLUGGING
 FILE SEC 15 T 32 R 6W
 BOOK PAGE 120 LINE 38