

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Building  
Wichita, Kansas 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER 15-077-20,242-00-00

LEASE NAME MARTIN "A"

WELL NUMBER 1

1980 Ft. from S Section Line

1980 Ft. from E Section Line

SEC. 11 TWP. 34S RGE. 9 (E) or (W)

COUNTY Harper

Date Well Completed 6/22/74

Plugging Commenced 5/26/87

Plugging Completed 5/28/87

LEASE OPERATOR Anadarko Petroleum Corporation

ADDRESS P. O. Box 351, Liberal, Kansas 67901

PHONE#(316) 624-6253 OPERATORS LICENSE NO. 4549

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? yes

Which KCC/KDHE Joint Office did you notify? District No. 2, Wichita, Kansas

Is ACO-1 filed? yes If not, is well log attached? Drillers log filed

Producing Formation Mississippian Depth to Top 4545' Bottom 4570' T.D. 4593'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
Mississippi 4548-58	Oil	0'	313'	8-5/8"	313'	-0-
Mississippi 4566-70	Oil	0'	4590'	4-1/2"	4590'	3614'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

Rigged up Sargents. Pumped 1 sx hulls and 25 sxs cement from 4580'-4400'. Shot casing @ 3614'. Pulled casing to 375'. Circulated hole with 125 sxs cement. Pulled out 111 joints 4-1/2" casing. Pumped 10 sxs from 40' to 0'. Cut off and capped 8-5/8" casing 3' below ground level. Rigged down Sargents.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Sargents Casing Pulling Service License No. 6547

Address 620 South Lincoln, Liberal, Kansas 67901

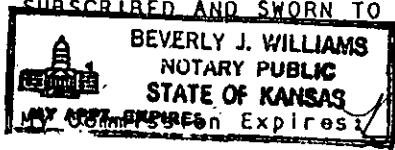
STATE OF KANSAS COUNTY OF SEWARD, ss.

M. L. Pease, Division Production Manager (Employee of Operator) or ~~operator~~ of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) M. L. Pease

(Address) Box 351, Liberal, Kansas 67901

SUBSCRIBED AND SWORN TO before me this 22nd day of July, 1987  
Beverly J. Williams  
Notary Public  
Wichita, Kansas



7-27-87  
Wichita, Kansas

# KANSAS DRILLERS LOG

S. 11 T. 34 R. 9 <sup>X</sup> W

API No. 15 — 077 — 20,242  
County Number

Loc. NW SE

County Harper

Operator  
Anadarko Production Co.  
 Address Box 351 Liberal, Kansas

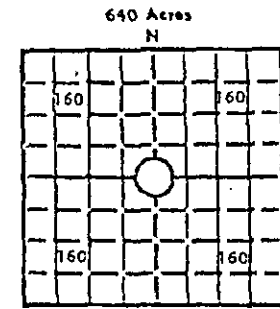
Well No. #1 Lease Name Martin "A"

Footage Location  
1980 feet from 23K (S) line 1980 feet from (E) CMK line

Principal Contractor Sweetman Drilling, Inc. Geologist Doug Marden, Consultant

Spud Date 6-1-74 Total Depth 4593' P.B.T.D.

Date Completed 6-22-74 Oil Purchaser



Locate well correctly  
 Elev.: Gr. 1300'

DF \_\_\_\_\_ KB \_\_\_\_\_

## CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	18#	313'	Common	300	3% CC
Production	7-7/8"	4-1/2"	10.5#	4590'	Pozmix	130	.5% CFR-2

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4566' - 78'

## TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	4549'	

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/1000 gals Mod 202 + 25# divert material	4566' - 78'

## INITIAL PRODUCTION

Date of first production <u>6-29-74</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Flowing</u>
RATE OF PRODUCTION PER 24 HOURS	Oil <u>20.84</u> bbls. Gas <u>MCF</u> Water <u>11.85</u> bbls. Gas-oil ratio <u>9190</u> CFPB
Disposition of gas (vented, used on lease or sold) <u>Vented until sale connection available</u>	Producing interval(s) <u>4566' - 78'</u>

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If you have partial custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

STATE OF KANSAS  
 CONSERVATION DIVISION  
 Wichita, Kansas