

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

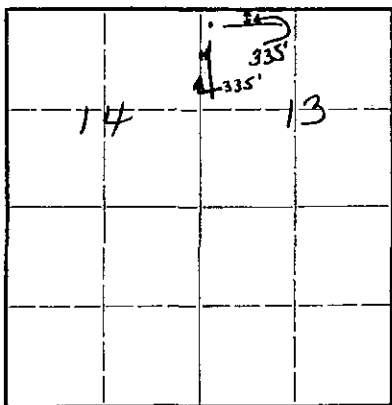
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging of formations.

NORTH



Locate well correctly on above
Section Plat

Barber County, Sec. 13 Twp. 34S Rge. 12 ~~24X~~ (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NW/4 NW/4 NW/4
Lease Owner Flynn Oil Company
Lease Name Tom Humphrey Well No. 1
Office Address 813 Thompson Bldg., Tulsa 3, Okla.
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed January 21 19 49
Application for plugging filed January 21 19 49
Application for plugging approved January 21 19 49
Plugging commenced January 21 19 49
Plugging completed January 21 19 49
Reason for abandonment of well or producing formation No show of oil
or gas bearing sand - recommended abandonment
If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well C.D.S. ow
Producing formation Depth to top Bottom Total Depth of Well 5340 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
		0	415	10-3/4"	x	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Bottom of hole was filled with heavy laden mud. Bottom plug was set at 250' cemented with 20 sacks of cement. Top plug was set at 25' cemented with 10 sacks of cement.

RECEIVED
Conservation Div.
2-4-49
FEB 4 - 1949
STATE CORPORATION
COMMISSION
KANSAS

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Flynn Oil Company, 813 Thompson Bldg., Tulsa 3, Okla. or Corbett-Barbour Drilling Co., 820 Kennedy Bldg., Tulsa 3, Okla.

STATE OF OKLAHOMA, COUNTY OF TULSA, ss.
A. M. Barbour (employee of owner) or (owner/lessor) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God

(Signature) *A. M. Barbour*
820 Kennedy Bldg., Tulsa 3, Okla.
(Address)

SUBSCRIBED AND SWORN to before me this 2nd day of February 19 49

Deleen Lewis
Notary Public.

My commission expires Nov. 16, 1952

PLUGGING
FILE SEC 13 T 34 R 2W
BOOK PAGE 80 LINE 41

CORBETT-BARBOUR DRILLING CO.

820 KENNEDY BUILDING

TULSA, OKLAHOMA

M. P. BARBOUR, PRES.
 A. M. BARBOUR, JR., VICE-PRES.
 ED W. PRIBYL, VICE-PRES.
 A. M. BARBOUR, SECY.-TREAS.

FLYNN OIL COMPANY

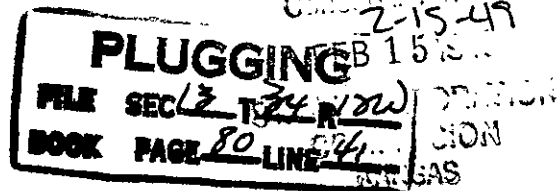
HUMPHREY WELL NO. 1

NW NW NW of Section 13-34S-12W,
 Barber County, Kansas

10-3/4" O.D. casing cemented at 415'
 Dry Hole

Drilling commenced 12-20-48
 Drilling completed 1-20-49

From	to	Formation	Remarks
0'	115'	Shale	10-3/4" O.D. casing
115	365	Red bed, shale and shells	cemented with 250 sacks
365	430	Shale and shells	bulk cement and 300 lbs.
430	500	Red bed and shale	calcium chloride at 415'.
500	1420	Shale and shells	
1420	1600	Shale	
1600	1870	Lime	
1870	1890	Shale, sticky	
1890	1965	Shale and lime	
1965	2025	Lime	
2025	2135	Lime, sandy	
2135	2220	Shale and lime	
2220	2350	Lime	
2350	2690	Lime and shale	
2690	2785	Shale and lime	
2785	2860	Lime and shale	
2860	2955	Shale and lime	
2955	2965	Shale	
2965	3295	Lime	
3295	3462	Shale	
3462	3510	Lime	
3510	3530	Lime and shale	
3530	3558	Sand and lime	
3558	3655	Sand	
3655	3685	Shale	
3685	3815	Shale and lime	
3815	3920	Lime and shale	
3920	3931	Lime	
3931	3964	Lime, soft-porous	
3964	4005	Lime, hard-dense	
4005	4095	Lime	
4095	4155	Shale and lime	
4155	4225	Lime and shale	
4225	4228	Shale	
4228	4258	Lime	




From	to	Formation	Remarks
4258'	4325'	Shale and lime	
4325	4460	Lime and shale	
4460	4628	Shale	
4628	4685	Mississippi	
4685	4740	Lime	
4740	4815	Mississippi lime	
4815	4880	Lime	
4880	4924	Lime and shale	
4924	4975	Lime	
4975	4985	Lime and shale	
4985	5010	Shale and lime	
5010	5016	Shale	
5016	5030	Viola lime	
5030	5085	Lime	
5085	5106	Viola lime	
5106	5155	Sand	
5155	5185	Sand and shale	
5185	5205	Simpson shale	
5205	5235	Sand and shale	
5235	5247	Shale	
5247	5256	Sand	
5256	5268	Simpson sand	Coring - 5256'-5268'
5268	5300	Sand	
5300	5337	Lime	Dry Hole

T.D. 5337'

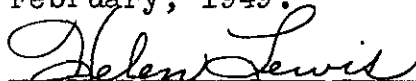
This is a true copy of the driller's log
as shown on our drilling tickets.

CORBETT-BARBOUR DRILLING CO.



A. M. Barbour

Subscribed and sworn to before me this
14th day of February, 1949.



Notary Public

My commission expires November 16, 1952

