

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Building  
Wichita, Kansas 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

15-007-10377-0000  
API NUMBER 8/03/46

LEASE NAME Davis

WELL NUMBER #2

990 Ft. from S Section Line

4290 Ft. from E Section Line

SEC. 18 WP. 34 SGE. 14 ~~XXXXX~~ W)

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

LEASE OPERATOR Knighton Oil Company, Inc.

ADDRESS 221 South Broadway #710, Wichita, Ks. 67202

COUNTY Barber

PHONE# (316) 264-7918 OPERATORS LICENSE NO. 5010

Date Well Completed 9/03/36

Character of Well Gas

Plugging Commenced 12/13/91

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Plugging Completed 12/26/91

The plugging proposal was approved on 12/13/91 (date)

by Steve Durant (KCC District Agent's Name).

Is ACO-1 filed? NO If not, Is well log attached? Yes

Producing Formation Mississippian Depth to Top 4803 Bottom 4900 T.D. 5226

Show depth and thickness of all water, oil and gas formations.

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OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
Mississippian	Gas	4803	4900	12-3/4"	296	None
				7"	4718	None

JAN 17 1992

CONSERVATION DIVISION  
WICHITA, KS

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set. Sand from 5226-4690. 7 sacks Class A cement with dump bailer. Gel to 630'.

Ran 2-3/8" tubing to 630' and circulated hole full Class A cement to surface.  
Casing backside full of cement. Pulled tubing. Topped off w/12sx.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Clarke Corporation License No. 5105

Address P. O. Box 187, Medicine Lodge, Kansas 67104

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Knighton Oil Company, Inc.

STATE OF Kansas COUNTY OF Sedgwick, ss.

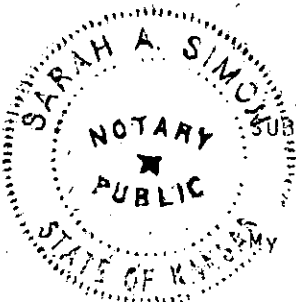
Earl M. Knighton, Jr. (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Earl M. Knighton, Jr.

(Address) 221 South Broadway #710

Wichita, Kansas 67202

SUBSCRIBED AND SWORN TO before me this 16th day of January, 19 92



Sarah A. Simon  
Notary Public

My Commission Expires: 12/11/93

Sarah A. Simon

15-007-10377-0000

Area #2

W.I. SOUTHERN, INC.  
G. H. Davis No. 2.

SEC. 18 T.34 R. 14W  
NE SW NW

Total Depth. 5401' P.B. 4930'  
Comm. 4-30-36 Comp. 8-3-36  
Shot or Treated.  
Contractor. Southern & Thurmond  
Issued. 9-12-36

County, Barber

Rotary 0-4718  
Cable 4718-5401

CASING:  
12 1/2" 296'  
7" 4718'

Elevation. 1500'

Production. 7,000,000 Gas

Figures Indicate Bottom of Formations.

cellar	6	Cored 4585-4600	Shot 60 Qts 5205-26
red rock & lime	100	Oil saturation showing	Show free oil
shale & shells	188	lime	4610 1/5 B of oil
red rock	235	lime, some shale	4620 Slight inc in gas
sand	285	Cored 4610-24	Show of Viola 5204-26
shale	315	Bottom 5' showed oil stain	With 270 Qts. no inc
shale and lime shells	1150		4610- 20 in oil
salt	1300	Brkn Lime	4624 After second shot, oil
shale & lime shells	1880	lime and shale breaks	4665 show 5208-22
brkn lime	2030	lime & shale & shells	4680 lime 5294
lime	2150	shale	4695 SLM 5277-89
shale & lime shells	2175	lime	4718 lime brkn hrd 5300
lime	2225	slight sh gas 4730-35	lime 5355
shale & lime shells	2240	lime	4754 lime gray 5363
lime	2345	shale green & lime	4764 shale green 5395
shale & lime shells	2405	lime	4780 lime & sand with
lime	2415	shale black	4796 crystes 5401
shale & lime shells	2595	lime brown	4804 Total Depth
lime	2665	lime & chert	4835
brkn lime	2770	increase gas 4813-15	Plugged back 4930--
shale & lime shells	2915	Est. 250,000	Completed as gas well.
lime	2960	run measuring line	
edy shale	2975	4817-20 Top of Gas	
lime	3005	Corrected SLM 4816	Shot 60 Qts. 4813-32
shale & lime shells	3080	increase gas 4820-22	60 Qts. 5205-26
lime	3090	Est. 500,000 cu. ft. gas	270 Qts. 5204-26
shale & lime shells	3105	More gas 4825-29 slight	
lime	3130	shows.	<u>TOPS</u>
shale & lime shells	3300	Trace of oil	Top K.C. 4215
lime	3340	Est. 1,500,000 gas	Top chat & lime 4796
shale	3365	lime	4893 Top Chattabooga 5145
lime	3410	Shot 4813-32 with 60 Qts.	Top Viola 5204
shale & lime shells	3430	Increase gas 1,500,000	Top Simpson 5335 - 5401
lime	3570	to 5,000,000.	HPW 5401
brkn lime	3615	lime hrd	4900
shale & lime shells	3655	lime	5015
lime	3695	lime blk	5030 Gas 4813 - 28
shale & lime shells	3900	lime gray	5040 Core sh oil 4610 - 20
lime	3930	lime	5060 Est gas 500,000 4825-28
shale & lime shells	3970	shale & dolomitelime	5090 Gas 4813-22
lime	3995	shale green & some brown	Inc. gas 4822-29
shale & lime shells	4010	shale	5098 Est. 1,500,000 gas
lime	4030	lime	5109 After shot gaged open
shale & lime shells	4215	lime hrd	5119 flow 4,475,000 cu ft
shale	4217	lime brkn	5140 Show of oil in samples
Cored 4215-30, Rec. 6'		lime	5145 5208-22
lime hrd	4250	shale blk	5204 After shot showed free
lime (cored)	4265	lime	5208 oil.
shale & lime shells	4275	SLM 5198-5205	
lime	4310	Top of Viola 5204-08	
shale & lime shells	4420	No showing of oil	
lime	4525	1st sh oil 4510-12	
ch tty lime hrd	4530	Drilled screw 5208-12	
lime	4560	Washed oil in	
shale & lime shells	4570	samples 5208-22	
lime hrd	4585	lime hrd dense	5222
shale	4605	lime	5226

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