

15-007-01694-0000

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

OR  
FORMATION PLUGGING RECORD

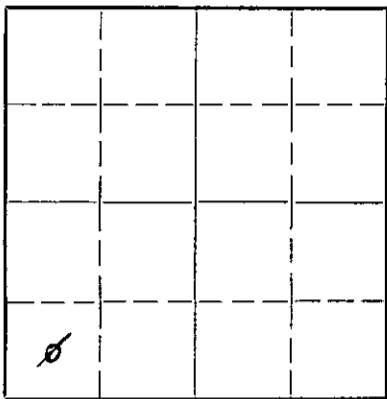
Strike out upper line  
when reporting plug-  
ging off formations.

Barber

County. Sec. 7 Twp. 34 Rge. 14 (E) (W) X

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines Sw-Sw.  
Lease Owner Barbara Oil Company  
Lease Name G.H. Davis Well No. 1-D  
Office Address Medicine Lodge Kan-33-South Clark St. Chicago Ill.  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed Oct 6th, 1944  
Application for plugging filed Oct. 8th, By Telephone 19.44  
Application for plugging approved Oct. 8th 19.44  
Plugging commenced Oct. 9th, 19.44  
Plugging completed " 11th, 19.44  
Reason for abandonment of well or producing formation Dry.

NORTH



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? Yes

Name of Conservation Agent who supervised plugging of this well H.W.Kerr  
Producing formation Depth to top Bottom Total Depth of Well 5572 Feet  
Show depth and thickness of all water, oil and gas formations.

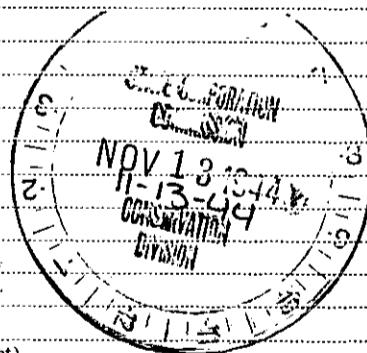
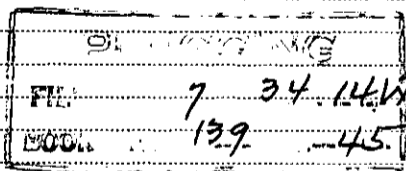
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Chat-Miss Lime	Gas	4788	4798	Est. 3 MCF		
Note- well perforated By Lane Wells- Esat 3 MCF Gas- water came in above and below Squeeze Job done by Halliburton and well reperfornated, but could only show back after squeeze job, when reperfornated By Lane-Well,s Est. 50 thousand ft.						
				Casing record. 12 $\frac{1}{2}$ 5 $\frac{1}{2}$	365 5529	None 3185

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in  
introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to  
feet for each plug set.

5572--5481 Cement plug Dump bailer  
5481--4834 Rotary mud  
(4834--4775 first perforation -This zone squeezed by Halliburton-248 Sk  
(4778-4800 Second perforatin-  
4800--4710 Cement plug Dump bailer  
4710-- 367 Rotary mud By hand bbl shovel  
367 -- Wood bridge  
367 -- 342 Cement plug Dump bailer  
342 -- 25 Rotary mud by hand shovel  
25 -- 10 cement plug by hand  
10 -- 0 Cellar filled with surface soil



(If additional description is necessary, use BACK of this sheet.)

Correspondence regarding this well should be addressed to Barbara Oil Company  
Address Medicine Lodge Kansas

STATE OF Kansas, COUNTY OF Barber, SS.  
F.P. Rodgers (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-  
described well as filed and that the same are true and correct. So help me God

(Signature) F.P. Rodgers  
Medicine Lodge (Address)

SUBSCRIBED AND SWORN to before me this 10th day of November, 1944.

My commission expires

Edith Myers  
Clerk District Court Notary Public.  
Barber County Kansas.



15-007-01694-0000

Log- G.H.Davis #1-D- Sw-Sw-7-34-14-Barber County

Drilled by R.C.Patton Company- Owner Barbara Oil Company  
Drilling commenced- May 12th, 1944  
Drilling completed- July 12th, 1944  
Acidizing by Dowell  
Perforatin by Lane-Well,s  
Cementing by Halliburton  
Location made By L.A.Tilton,County Engineer

Elevation 1659

Jas. I. Daniels Geologist

Rotary Log.

0- 90	ed shale-Gyp	4630-4734	lime shells shale
90- 210	ed rock	4734-4775	lime hard
210- 240	Sand-red rock lose Ret.	4775-4809	lime chat
240- 610	Red bed-Gyp shells	4809-4827	lime chert chat
610- 850	shale shells	4827-4835	lime shale
850- 900	Anhydrate shale	4835-4854	lime chatty broken-lost Ret.
900- 960	shale	4854-4880	shale
960-1600	shale shells	4880-4993	lime shale
1600-1685	salt shale	4993-5000	shale
1685-1960	shale shells	5000-5046	lime
1960-2035	Anhydrate shale	5046-5066	lime shale
2035-2110	lime shale	5066-5134	lime ( Dense Miss lime)
2110-2150	lime sandy	5134-5172	shale <del>Chattg shale</del> (Chttg Shale)
2150-2270	shale shells	<del>XXXXXXXXXXXX</del>	
2270-2340	lime sandy	5172-5231	lime
2340-2360	shale shaals	5231-5273	lime hard
2360-2470	lime	5273-5306	lime cherty
2470-2680	lime shale	5306-5331	lime shale
2680-2730	shale	5331-5345	shale
2730-2740	broken lime	5345-5384	shale lime
2740-2835	lime shale	5384-5420	shale
2835-2965	shale	5420-5500	sand shale
2965-3015	shale lime	5500-5529	sand lime
3015-3310	shale	5529-5572	lime
3310-3355	lime shale	T.D. 5572----	xxx 5 1/2" O.D. set at 5529 Ft.
3355-3395	shale		Cemented 750 Sks. Uniflo cement
3395-3415	lime		Drilled with cable tools 5529 To 5572
3415-3475	lime shale		Tops
3475-3530	shale		
3530-3610	lime ( Lose some mud at 3531)	K.C.Lime	4172
3610-3680	shale	Miss lime	4777
3680-3700	shale lime	Kinderhook shale	5030
3700-3750	shale	" Lime	5083
3750-3795	lime	Chattanooga shale	5121
3795-3800	lime shale	Misner sand	5171
3800-3950	shale	Viola lime	5173
3950-3975	lime shale	Simpson	5312
3975-4000	lime rough hard	Arbuckle Dolmite	5529
4000-4010	lime shale		
4010-4065	sand		
4065-4120	lime		
4120-4172	lime shale		
4172-4400	lime <del>xxxx</del>		
4400-4435	lime shale		
4435-4466	lime		
4466-4490	lime hard		
4490-4630	lime		

DRILLING  
FILE  
DOOR  
7 34 1444  
139 45

NOV 13 1944  
11-13-44

Stain of oil and smell of gas 4592-98 in Rotary cuttings- perforated and tested- No oil-gas or water  
No show of oil or gas in any formation other than the Miss. chat from 4788-98- perforated and tested- est. at 3 MCF. water came in from above and below- squeeze with 248 ska- and could not get more than an est of 50 thousand ft gas back on second pefforation\*