Form CP-4

STATE OF KRIISKS				
STATE	CORPORATION	COMMISSION		

Give All Information	a Completely
Make Required Affic	lavit
Mail or Deliver Rep	ort to:
Conservation D	ivision
State Corporation	on Commissio
212 31- 36	

WELL	PLUGGING	RECORD

212 No. Market Wichita, Kansas 67202	Ba	rber	Coun	ty. Sec.32	Twp. 34 Rge.	12 (E)_	(w 9:
NORTH	Location as "N	E/CNWXSWX"	or footage fr	om lines SW/	4 NW/4 NE	/4	
! !		H. C. Ber	nnett				1
	Lease Name	Graves	Iloion	No+11	Blda Wi	_ Well No	Kansa
- - - - - - - - - -			•		Bldg., Wi Oil Well	CIII La	1/81120
		Vell (completed	as Oil, Gas o	or Dry Hole) _	OII HEII		
	Date well com	_	3-	31-71			_19
	Application for			2-71			19
		plugging approvenced	A	5-71			
i				8-71	· · · · · · · · · · · · · · · · · · ·		_19
!!!	1	Plugging completed 4-8-71 Reason for abandonment of well or producing formation Depleted					
		ildoninent or we	a or producin	ig torm adou		<u> </u>	 _
	If a producing	well is abandon	ed. date of L	ast production			_19
				_	or its agents befo		
Locate well correctly on above Section Plat	menced?	Yes					
ne of Conservation Agent who s	upervised plugging of thi	is well G.	R. Bar	<u>bstine</u>			
ducing formation	I	Depth to top	Botton	m	Total Depth of	Well 48	307_{Feet}
w depth and thickness of all wa	ter, oil and gas formation	ns.					
OIL, CAS OR WATER RECO	פחפו					CACING DE	CORD
JIL, GAS ON WATER ILEC	, mba				·	CASING RE	CORD
FORMATION	CONTENT	FROM	YO	8IZE	PUT IN	PULLED	TUG
	1	 	ļ	8-5/8"	320'	None	
	1	-		5%"	4807	3950.	<u>43† </u>
		- 	 	- 	<u> </u>	<u> </u>	
		 		-	ļ	 	
		 		·	 	 	
		 	 	-	 	 	
	 		<u> </u>				
Set a 15° rock br of ready mix ceme		' to 300	. Dum	ped 5 ya	rds		
<u> </u>		•	····	STATE A	RECEIVE	<u> </u>	
		 		STATE C	ORPURATION CO	MMSsem	
	***************************************				APP 26-1	7	
Carlotte Carlotte				CONS	" N 4 0 19	<u> </u>	
· · · · · · · · · · · · · · · · · · ·				30/13	ERVATION DE	VISION -	
					Vichita, Kansa	3	
							
					7		
						-	
·							
· · · · · · · · · · · · · · · · · · ·							
	/₹₽ ٩ ••• •	*					
ne of Plugging Contractor_F	lint Eng. & C	description is neces	sary, use BACE	(of this sheet)			
	ral, El Dorad						
TE OF Kansas			D1	0.77			
TE OF Kansas	, COU				_, SS.		
haing free July		(6	mployee of	owner) or (own	er or operator)	of the above-	described
, being first duly sworn on oath	i, says: That I have kno	owledge of the i	acts, statem	ents, and matter	s herein contain	ed and the k	og of the
ve-described well as filed and the		_	_				
No. 10 Philippi		(Signature)	chard	C Hou	uncon		
S. S. S. C.		•					
4					Address)		
CUBSCHIRED AND SWORN TO be	fore me this 20th	day of	April		, 19 <u>7</u>	1	
217 12	-		Doanne	2 0	, 19	<u></u>	
カルベー会主			eaun	e se de	····		
commission expires Septem	<u>ber 19. 1971</u>					Notary F	'ublic.

DBILLER: LXXX
15-007-0081-000

JUN OIL COMPANY

Graves No. 1

58/4 Nm/4 NE/4

Geo. 32, Twp. 345, Rge. 12m

Barber County, Kensas

RECEIVED
STATE CORPORATION COMMISSION

APR 2 1971
CONSERVATION DIVISION
Wichita, Kansas

Elev. D.P. 1472' Elev. D.L. 14633'

FORMATICE RECUED	FROM TO	Drilling Compensed 8-2-55 Brilling Completed 8-19-55
Surface clay & send	0 100	Date 1st Production 8-27-55
	100 660	Well completed 8-27-55:
Shale	660 995	
Limey shale	995 1230	
Broken lime o shale	1230 1942	CATING RADGAD
Limey shale	1942 2090	
Lime & shale	2090 2969	8-5/8" met at 320' w/275 sacks
	2969 3405	formix (2% calcium chloride)
Limey shale	3405 3794	
Line w/shale streaks	3794 3904	52" set et 4007' w/150 secks
	3904 4073	Cozmix.
Line 3 shale	. 4073 4103	
Lenging Line	4103 4250	
	4250 4298	CARING FLOWCHAILD 4765'-4780' in
Lime	4298 4554	Miss. lime 4 shots/ft.
Line w/shale streak	4554 4765	
Miss. Line	4765 4807	
		an said in

COB

4768'-4807' rec. 38': 33' 61ss. ohert; 5' shele.

T.v. 1,790,000 cubic feet of gas per day

I heraby certify that the foregoing is a true and correct copy of the Graves so. I well log as recorded on the books of Sun Gil Company, Jules, Ckla.

Mallen

STATE OF UKLEHORA)

Subscribed and sworm to before me this ______ of September, 1955.

The total

My Complesion expires:

5-9-59