

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 31788
Name: Veenker Resources, Inc.
Address 1: P.O. Box 14339
Address 2: _____
City: Oklahoma City State: OK Zip: 73113 + _____
Contact Person: Carrie Smith or Mark Veenker
Phone: (405) 751-1414
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: 16,816 Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 003-20820-0001
Spot Description: _____
SW SE NW Sec. 32 Twp. 22 S. R. 21 East West
3,900 3,612 Feet from North / South Line of Section
3,540 3,389 Feet from East / West Line of Section
GPS'd - KCC
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Anderson
Lease Name: Cooper Richart Frost Well #: 26
Date Well Completed: _____
The plugging proposal was approved on: Aug 2010 (Date)
by: _____ (KCC District Agent's Name)
Plugging Commenced: 8.16.2010 KCC
Plugging Completed: 9.08.2011

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	6.25	21	0
		Production	2.375	786	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

29 sacks to surface

KCC WICHITA
JAN 21 2014
RECEIVED

Plugging Contractor License #: 31813 Name: Steve Becker dba A&A Well Service
Address 1: 4500 Connecticut Road Address 2: _____
City: Elsmore State: Kansas Zip: 66732 + _____
Phone: (620) 754-3788
Name of Party Responsible for Plugging Fees: Veenker Resources, Inc.
State of Oklahoma County, Oklahoma, ss.
Carrie Smith Employee of Operator or Operator on above-described well,
(Print Name)

being first duly sworn on oath, says That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: 

STATE OF KANSAS
STATE CORPORATION COMMISSION
130 South Market Room 2078
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R. 82-3-117

API NUMBER 15007-21068-00-00

LEASE NAME Z-Bar Cattle Co.

WELL NUMBER D-1

1990 Ft. from N/S Section Line

2310 Ft. from E/W Section Line

SEC. 33 TWP. 34 RGE. 15 (E) or (W)

COUNTY Barber

Date Well Completed N/A

Plugging Commenced 12-4-98

Plugging Completed 12-9-98

Amended

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 60 days.

LEASE OPERATOR Woolsey Petroleum

ADDRESS 1966 SE Rodeo Dr. P.O. Box 168 Medicine Lodge

PHONE# 316 886-5606 OPERATORS LICENSE NO. 5506

Character of Well Good

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 12-4-98 (date)

by Steve Middleton (KCC District Agent's Name).

Is ACO-1 filed? yes If not, is well log attached? yes

Producing Formation Miss Depth to Top 4678 Bottom 4684 CIBP 4850
T.D. 4946

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				16	60	None
				8 5/8	415	None
				4 1/2	4945	3250

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from ___ feet to ___ feet each set.

Lay down rods and tubing, set CIBP at 4650, dump 2sx cement, stretch and cut pipe at 3250
lay down casing. Allied pump 300 hulls 10 jel, 50sx cement, 10 jel; 100 hulls 8 5/8 wiper
100sx cement 60/40 6% jel

(If additional description is necessary, use BACK of this form.)

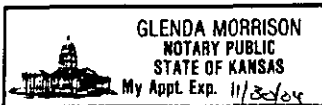
Name of Plugging Contractor Clarke Corporation License No. 5105

Address 107 Wl Fowler, Medicine Lodge, KS 67104

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Woolsey Petroleum

STATE OF Kansas COUNTY OF Barber, ss.

Alan Vratil (Employee of Operator) or (Operator) of above described well, being first
duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-
described well as filed that the same are true and correct, so help me God.



(Signature) Alan Vratil

(Address) Medicine Lodge, KS 67104

SUBSCRIBED AND SWORN TO before me this 10 day of December, 19 98

Glenda Morrison
Notary Public

My Commission Expires: 11/30/04

RECEIVED
KANSAS CORP COM
FEB 16 10 1:33

Name of lowest fresh water producing stratum: Unknown Depth: N/A
 Estimated height of cement behind pipe: Circulated to Surface

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>LOG TOPS</u>				
Towanda	2312	-687		
Florence	2405	-780		
Foraker	2900	-1285		
Topeka	3450	-1825		
Le Compton	3797	-2172		
Heebner	4041	-2416		
Douglas	4070	-2445		
Lansing	4248	-2623		
Stark	4630	-3005		
Swope	4643	-3018		
B/Kansas City	4706	-3081		
Pawnee	4805	-3180		
Cherokee	4863	-3238		
Miss.	4878	-3253		
RTD	4950			
LTD	4946			
PBD	4933			

DST #1, 4860-4900' (Miss.), w/results as follows:

IFP/30": 122-81#, strong blow

ISIP/60": 778#

FFP/45": 81-81#, fair blow

FSIP/90": 1281#

Rec: 360' GIP + 180' GCM

Ran O.H. Logs

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

RECEIVED
 MISSAS CORP COI
 1978 OCT 22 A 11: 37