WELL PLUGGING RECORD STATE OF KANSAS API NUMBER 15-007-20,918-00-00 STATE CORPORATION COMMISSION K.A.R.-82-3-117 200 Colorado Derby Building Wichita, Kansas 67202 LEASE NAME Ballet Ranch WELL NUMBER \_\_\_ #1 TYPE OR PRINT NOTICE: fill out completely Ft. from S Section Line and return to Cons. Div. office within 30 days. Ft. from E Section Line LEASE OPERATOR TXO Production Corp. SEC. 31 TWP. 34SRGE. 15 KEN or (W) ADDRESS 155 N. Market, Suite 1000, Wichita, Ks. COUNTY Barber PHONE# (316) 269-7600 OPERATORS LICENSE NO. 5171 Date Well Completed Character of Well \_\_\_Gas Plugging Commenced 11-199:45(Oli, Gas, D&A, SWD, input, Water Supply Well) Plugging Completed 11-19 10:35 Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Which KCC/KDHE Joint Office did you notify? District #1 Is ACO-1 filed? yes If not, is well log attached? Producing Formation \_\_\_\_\_\_ Depth to Top 4754 Bottom 4764 T.D. 5096 Show depth and thickness of all water, oil and gas formations. TO SEE WEST WAS OIL, GAS OR WATER RECORDS MARKET CASING RECORDS Put in 943 S1 ze 8 5/8 Formation Content From To 5096 Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If Came of or other plugs were used, state the character of same and depth placed, from feet to feet each set.

Bottom: 2 hulls, 20 sks class A cmt. Top: 3 hulls, 10 gel, 50 cmt. hull, plug, 125 cmt, 900# Max, Shut in 400 (If additional description is necessary, use BACK of this form.) Name of Plugging Contractor Great Bend Casing Pullers, Inc. License No. 4635 CP Address Box 768, Great Bend, Kansas 67530 STATE OF Kansas county of Barton Randy P. Wagner (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God. (Signature) Daniel Wingon (Address) Box 768, Great Bend, Kansas

MOTARY PUBLIC - State of Kansas LOVIELLA CONSTRUCTION My Appl. Exp. 1-13-90

ARY PUBLIC - State of Kansas

LOVELLE DIMINISTRATI Expires: 1-13-90

Kouelle L. Troulles J. Notary Public

SUBSCRIBED AND SWORN TO before me this 25 day of November 19 87

67540

المستعدد		-						
		C Ka	ns. Geo.	ORTANT Survey re	quest			
KANSAS DRILLE	RS LOG	sa	mples on	this well	<u>.                                    </u>	1 1	s. <u>31                                    </u>	34 R. 15 *
API No. 15 — 007 — 20,918							Loc. C S2 S	
Operator							County <u>Barb</u>	er 640 Acres
Texas Oil &	· · · · · · · · · · · · · · · · · · ·				7000		1 <del>-1-1</del>	N 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Address 200 W. Douglas, Suite 300 Wichita, Kansas 67202							160	
Well No. Ballet Ranch								
Footage Location	(X) (S) line	1320'	_	XX		· .		MATH.
Principal Controctor	(N) (S) line	Ge	ologist	from XX (W)	line	<del></del>	160	
Xplor, Rig #1			N/A Total Depth P.B.T.D.				Locate	well correctly
4-24-80			5100' 5067'				Elev.: Gr1	692
Date Completed 6-11-80			Oil Purchaser N/A				DF	кв_1700 *
			CASING	RECORD	-	<del></del>	<del>_</del>	
Report of all string	s set — surfoce,	intermediate	, production, e	tc. '		<u></u>		
Purpose of string	Size hole drilled	Size casing se	Weight lbs/ft.	Setting depth	Туре	cement	Sacks	Type and percent odditives
Surface	12½"	8-5/8"		943'			200	
Production	roduction 4-1,		2" 10.5# 5096'				150	
	A CONTRACTOR OF THE PARTY OF TH	P Banes		5			12	
			UL	ec 0				
	LINER RECOI	RD	<u> :</u>	<u> </u>	<u> </u>	PERFORA	ATION RECOF	RD .
Top, ft. N/A	t. Bottom, ft. N/A		cement A	Shots per ff. 1 JSPF		Siz Miss	e & type	Depth Interval 4996-5002 & 5010-5022
	TUBING RECO	RD						75010-3022
Size 2-3/8" 2-3/8"	5002', 4937'	Pocker	set at					
1-3/6		CID, FRACT	TURE, SHOT,	CEMENT SQ	UEEZE R	ECORD		
Amount and kind of moterial used							Depth interval treated	
Dumped 250 gals 15% DeMud acid across perfs							4996-5002 & 5010-5022	
Acidized w/1000 gals 15% HC1 + 230,000 scf N <sub>2</sub> @ 8 BPM							11	n .
Fraced w/40,000	# sand, 58	0,000 sc	f N <sub>2</sub> & 11	,760 gal	s gelle	ed wtr	STATE CON	SECEIVED
in 70-quality 1	oam @ 16 B	PM	INITIAL PR	ODUCTION			Art	0.07
Date of first production	1-28-81		ng method (flow	ring, pumping, g	as lift, etc.	.)	<u>\</u>	9-3 1987
RATE OF PRODUCTION PER 24 HOURS	OII N/A		Gas 294	MCFD	Water	42 BW in	24 hrs	N/A ansas CFPB
Disposition of gas (vented, Delhi Gas Pip	used on lease or s		bls.		Pro	ducing interva	0013.	
<del></del>		82-2-125 wi	ithin 90 days of	ter completion	<del> l</del>		<del></del>	rillers Log shall be trans-
pro		- · - · - · - · · · · · · · · · · · · ·						

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