

Notice: Fill out COMPLETELY  
and return to Conservation Division at  
the address below within  
60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

15-073-19796-00-01

OPERATOR: License #: 5409  
Name: Lew L Marshall  
Address 1: PO Box 306  
Address 2: \_\_\_\_\_  
City: Eureka State: Ks. Zip: 67045 + \_\_\_\_\_  
Contact Person: Bryan Marshall  
Phone: (620) 750-0059  
Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic  
☐ Water Supply Well ☐ Other: \_\_\_\_\_ ☒ SWD Permit #: D-21-832  
☐ ENHR Permit #: \_\_\_\_\_ ☐ Gas Storage Permit #: \_\_\_\_\_  
Is ACO-1 filed? ☐ Yes ☒ No If not, is well log attached? ☐ Yes ☒ No  
Producing Formation(s): List All (If needed attach another sheet)  
Bartlesville Depth to Top: 2273 Bottom: 2341 T.D. 2347  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - 15073197960001  
Spot Description: \_\_\_\_\_  
SE . SW . SE . NE Sec. 11 Twp. 24 S. R. 9 ☒ East ☐ West  
2,834 Feet from ☐ North / ☒ South Line of Section  
775 Feet from ☒ East / ☐ West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
☐ NE ☐ NW ☐ SE ☒ SW  
County: Greenwood  
Lease Name: Marshall Well #: 1 swd  
Date Well Completed: 12-14-82  
The plugging proposal was approved on: 6-25-12 (Date)  
by: Mike Heffren (KCC District Agent's Name)  
Plugging Commenced: 7-6-12  
Plugging Completed: 7-6-12

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
Douglas 925 ft to 942	Water	surface	12.25	300	none
		production	8.625	1483	none
		liner	5.5	878	878
		tubing	2.375	866	866

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Ran 2 3/8 tubing open end to 800' inside 5 1/2 casing (5 1/2 cemented to surface Pumped 8 sks (400) gel spacer. Spot 30 sks 60/40 Pozmix with 4% gel @ 800' + 315' Plug Pull tubing up to 150'. Spot cement from 150' to surface pull tubing. Cement kept falling back waited 30 minutes topped off cement, fell back waited 20 minutes topped off with cement. 5 1/2 standing full. Top plug = 55 sks 60/40 pozmix with 4% gel.

KCC WICHITA

DEC 24 2013

Plugging Contractor License #: 33961 Name: Kevin McCoy  
Address 1: 820 East 7th Address 2: \_\_\_\_\_  
City: Eureka State: Ks Zip: 67045 + \_\_\_\_\_  
Phone: (620) 583-3009

RECEIVED

Name of Party Responsible for Plugging Fees: Marshall Oil  
State of Kansas County, Greenwood, ss.  
Bryan Marshall ☐ Employee of Operator or ☒ Operator on above-described well.  
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Bryan Marshall POA for Lew Marshall

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676



**ENTERED**

License # 33961

TICKET NUMBER 34884

LOCATION EUREKA

FOREMAN KEVIN MCCOY

**FIELD TICKET & TREATMENT REPORT**

**CEMENT** APZ \* 820 - East 7th KS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-6-12	5202	MARSHALL SWD #1				6W
CUSTOMER MARSHALL OIL			Cheever Well Service			
MAILING ADDRESS Box 306						
CITY EUREKA	STATE KS	ZIP CODE 67045				
TRUCK #	DRIVER	TRUCK #	DRIVER			
520	John S.					
611	Joey K.					
437	Chels B.					

JOB TYPE P.T.A. HOLE SIZE \_\_\_\_\_ HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 5 1/2  
CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING 2 3/8 OTHER \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Ran 2 3/8 Tubing open end to 800' inside 5 1/2 casing. (5 1/2 Cemented to surface) Pump 8 sks (400") gel spacer. Spot 30 sks 60/40 Pozmix w/ 4% Gel @ 800' = 315' Plug. Pull Tubing up to 150'. Spot Cement from 150' to surface, Pull Tubing. Cement kept falling back. wait 30 mins. Top off Cement & Fell Back. wait 20 mins. Top off w/ Cement. 5 1/2 standing full. Top Plug = 55 sks 60/40 Pozmix Cement w/ 4% Gel. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405 A	1	PUMP CHARGE	675.00	675.00
5406	15	MILEAGE	4.00	60.00
1131	85 sks	60/40 Pozmix Cement	12.55	1066.75
1118 B	300 "	Gel 4%	.21 "	63.00
1118 B	400 "	Gel Spacer	.21 "	84.00
5407	3.66 Tons	Ton Mileage Bulk Delv.	M/c	350.00
5502 C	3 Hrs	80 BBL VAC TRUCK	90.00	270.00
1123	2100 gals	City Water	16.50/1000	34.65
KCC WICHITA				
DEC 24 2013				
RECEIVED				
Sub Total				2623.40
SALES TAX 7.3%				91.13
ESTIMATED TOTAL				2714.53

Print 3737

BY K-MCC  
AUTHORIZATION BRYAN MARSHALL

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.