mail to

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

15-167-19398-0000

WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

709

3-23-42

MAR 23 1942

NORTH

Locate well correctly on above Section Plat

Russell County. Sec. 14 Twp. 14S Rge. - (E) 15 (W)

Location as "NE¼NW¼SW¼" or footage from lines 200' E of WL, 1200' S of NL of SE/4

Lease Owner: Gulf Oil Corporation

Lease Name: M. Niedenthal SWD Well No. 2

Office Address: Box 661, Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole): SWD Well

Date well completed: February 10, 1938 19

Application for plugging filed: February 4, 1942 19

Application for plugging approved: February 4, 1942 19

Plugging commenced: March 7, 1942 19

Plugging completed: March 9, 1942 19

Reason for abandonment of well or producing formation: No longer needed - Another well converted to SWD Well

If a producing well is abandoned, date of last production: SWD Well 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well: C. T. Alexander, Great Bend, Kansas

Producing formation: - Depth to top: - Bottom: - Total Depth of Well: 578 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS — CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				10-3/4"	80'	None
				8-1/4"	349'	None
				7"	465'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from ..... feet to ..... feet for each plug set.

Drove packer out of casing to cavings in hole at 500'. Filled hole with crushed rock and mud to 462'. Cemented thru 2" tubing to top with 95 sacks cement. Cement Circulated.

DIGITIZED
14-14-15W
FILE 112-17
BOOK PAGE 28

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to: Gulf Oil Corporation

Address: Box 661, Tulsa, Oklahoma

STATE OF Kansas, COUNTY OF Rice, ss.

O. L. Stevenson (employee of owner) ~~or owner or operator~~ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) O. L. Stevenson

(Address)

SUBSCRIBED AND SWORN TO before me this 21st day of March, 1942

Jackson E. Watkins
Notary Public.

My commission expires January 3, 1945

19-927 9-41—5M

0 to 10' Surface
30 Brown clay
68 Yellow clay
77 Loose gravel
80 Blue shale
90 Hard shell
125 Blue shale
136 Gray shale
141 Sandy shale
149 Water sand HFW
170 Gray shale
178 Brown shale
185 Red bed
193 Brown shale
200 Red bed
209 Brown shale
214 Gray sandy shale
223 Water sand
235 Gray shale
245 Red bed
250 Brown shale
256 Blue shale
260 Gray shale
268 Gray sandy shale
324 Water sand
327 Lime
334 Blue shale
339 Lime
355 Blue shale
370 Gray shale
382 Sand HFW (salty)
385 Blue shale
411 Gray shale
415 Lime and iron
434 Gray shale
465 Gray sandy shale
472 Hard sand and iron (HFW)
475 Red sandy shale
490 Sand
495 Red sandy shale
517 Light red sand
551 Red shale
556 Red sand
578 Red sandy shale - - - - - - (TOTAL DEPTH)

WELL RECORD

GULF T 660

Salt Water Disposal

WELL NO.	LEASE	COMPANY	A.F.E.
2	Michael Niedenthal	Gulf Oil Corporation	2768

DATE—DRILLING BEGAN	WELL COMPLETED	FIRST PRODUCTION
1-20-38	2-10-38	

SAND RECORD: Sand 465' - 510'; 549'-551', 556'-560'

TOTAL DEPTH: 578'

INITIAL PRODUCTION: Salt Water Disposal Well.

14 14S 15W

S— T— R—

Russell County, Kansas

1200' from N line

200' from W line

ELEVATION—

CASING RECORD

SIZE	WEIGHT	THD.	CLASS	MAKE	SET AT DEPTH	SACKS CEMENT	LBS. CAL. CHLO.	PULLED	LEFT IN
10-3/4"	32	8	Saw	S.O.Co.	20'	75	-	-	20'
8-1/4"	32	*	B	Lasw. St.	349'	60**	-	-	349'
7"	24	10	C-1		465'	200**	-	-	465'

* 7 jts. 8-thrd, 9 jts. 10-thrd.

** Mixed 14 sacks cement and ran it between the 10-3/4" and 8-1/4" casing at time 7" casing was run.

(*) "F," FLOWING NATURALLY; "L," AIR GAS LIFT; "S," SWABBING; "P," PUMPING.

14 14 15W

FACS-28-1-17