

Notice: Fill out COMPLETELY  
and return to Conservation Division at  
the address below within  
60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: 7775  
Name: WILTON.PETROLEUM.INC  
Address 1: 122 N MAIN  
Address 2: PO BOX 391  
City: CANTON State: KS Zip: 67428 +  
Contact Person: BERNHARD.RUNDSTROM  
Phone: (620) 628-4466  
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
TORONTO Depth to Top: 4046 Bottom: 4048 T.D. 4210  
LANSING Depth to Top: 4046 Bottom: 4092 T.D. 4210  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - 101-22396.00.00  
Spot Description: \_\_\_\_\_  
NE NE NE Sec. 13 Twp. 16 S. R. 30  East  West  
422 Feet from  North /  South Line of Section  
22 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: LANE  
Lease Name: ROEMER Well #: 2  
Date Well Completed: \_\_\_\_\_  
The plugging proposal was approved on: \_\_\_\_\_ (Date)  
by: \_\_\_\_\_ (KCC District Agent's Name)  
Plugging Commenced: 09/23/12  
Plugging Completed: 09/23/12

Show depth and thickness of all water, oil and gas formations.

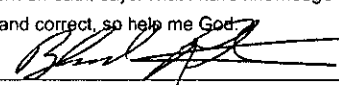
Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
<u>SURFACE</u>		<u>SURFACE</u>	<u>8.63</u>	<u>227</u>	<u>NONE</u>

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

**PER KCC INSTRUCTIONS**  
**PLUG WITH 300 SACKS 60/40 1/4% GEL+.25#/SACK FLO-SEAL**

Plugging Contractor License #: 33793 Name: H-2 DRILLING LLC  
Address 1: 10500 E BERKELEY SQ PARKWAY Address 2: SUITE 100  
City: WICHITA State: KS Zip: 67206 +  
Phone: (620) 290-1790  
Name of Party Responsible for Plugging Fees: WILTON.PETROLEUM.INC BERNIE RUNDSTROM VP  
State of KANSAS County, MCPHERSON, ss.  
BERNHARD RUNDSTROM  
(Print Name)  Employee of Operator or  Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature:  \_\_\_\_\_

**KCC WICHITA**

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

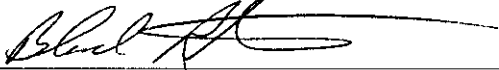

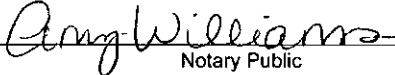
**DEC 26 2013**

**RECEIVED**



**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
CLOSURE OF SURFACE PIT**

Form GDP-4  
April 2004  
Form must be Typed

Operator Name: <b>WILTON PETROLEUM INC</b>	License Number: <b>7775</b>
Operator Address: <b>PO BOX 391 CANTON KS 67428</b>	
Contact Person: <b>BERNIE RUNDSTROM</b>	Phone Number: ( <b>620</b> ) <b>628 - 4466</b>
Permit Number (API No. if applicable):	Lease Name & Well No.: <b>ROEMER TRUST 2</b>
Type of Pit:  <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit  <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit  <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit	Pit Location (QQQQ):  _____ <u>NE</u> _____ <u>NE</u> _____ <u>NE</u> Sec. <u>13</u> Twp. <u>16</u> R. <u>30</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>422</u> _____ Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>22</u> _____ Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>LANE</u> _____ County
Date of closure: <u>12-20-13</u>	
Was an artificial liner used? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
If no, how were the sides and bottom sealed to prevent downward migration of the pit contents?	
Abandonment procedure of pit:  <b>LET DRY AND BACKFILL</b>	
The undersigned hereby certifies that he / she is <u>VICE PRESIDENT</u> for <u>WILTON PETROLEUM INC</u> (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of his /her knowledge and belief.	
 _____ Signature of Applicant or Agent	
Subscribed and sworn to me on this <u>23<sup>rd</sup></u> day of <u>December</u> , <u>2013</u>	
	 _____ Notary Public
My Commission Expires: <u>4-13-17</u>	

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Thomas E. Wright, Commissioner  
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

October 2, 2013

License No. 7775

LaVonne Calam  
Wilton Petroleum, Inc.  
PO BOX 391  
CANTON, KS 67428

**NOTICE OF VIOLATION**

Re: API #15101223960000  
ROEMER TRUST #2  
NENENE, 13-16-30W  
LANE County, Kansas

12-20-13

Dear Operator,

Commission records indicate that the above-referenced well was plugged in 2012, but does not have a Well Plugging Record ("CP-4") on file.

It is a violation of K.A.R. 82-3-117 for an operator to not submit a CP-4 within 60 days after plugging a well.

**Failure to submit a complete, accurate CP-4 for the above-referenced well  
by October 30, 2013  
shall be punishable by a \$100 per-well administrative penalty.**

The information requested above must be submitted on KOLAR.  
Please contact me at (316) 337-6200 if you have any questions.

Sincerely,

DEBBIE RUSH  
Production Department

KCC WICHITA

DEC 26 2013

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