

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: 31725  
Name: Shelby Resources, LLC  
Address 1: 2717 Canal Blvd  
Address 2: Suite C  
City: Hays State: KS Zip: 67601 +  
Contact Person: Chris Gottschalk  
Phone: ( 785 ) 623-1524  
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (if needed attach another sheet)  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - 15-145-21698-00-00  
Spot Description: \_\_\_\_\_  
NE\_NW\_SW\_SW Sec. 36 Twp. 21 S. R. 16  East  West  
1,112 Feet from  North /  South Line of Section  
474 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Pawnee  
Lease Name: Prosser Well #: 1-36  
Date Well Completed: 11/25/2012  
The plugging proposal was approved on: 11/23/2012 (Date)  
by: Richard Lacey (KCC District Agent's Name)  
Plugging Commenced: 11/25/2012  
Plugging Completed: 11/25/2012

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	8.625	1000	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

**Plugging Data:**

Received plugging orders on 11/23/12 from Richard Lacey. Heavy mud in hole. Bottom plug at 3915' w/50 sks, 2nd plug at 1030' w/ 50 sks, 3rd plug at 400' w/50 sks and top plug at 60' w/20 sks. Plug down down at 5:45 pm on 11/25/12. Plugged rathole w/30 sks, mousehole w/20 sks. Cement was 60/40 Poz; 4% Gel. Basic Energy Svcs Cementing ticket #07409. Sterling reported to KCC (Richard Lacey) on 11/26/12.

Plugging Contractor License #: 34069 Name: Basic Energy Services  
Address 1: 10244 Ne State Road 61 Address 2: \_\_\_\_\_  
City: Pratt State: KS Zip: 67124 +  
Phone: ( 620 ) 672-1201  
Name of Party Responsible for Plugging Fees: Shelby Resources LLC

State of Kansas County, Pawnee, ss.  
CHRIS GOTTSCHALK  Employee of Operator or  Operator on above-described well,  
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: [Signature]

Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**KCC WICHITA**

**DEC 26 2013**

**RECEIVED**

*SK*

Customer <i>SHILBY - Res</i>	Lease No.	Date <i>11-25-12</i>
Lease <i>POSSID</i>	Well # <i>1-36</i>	
Field Order # <i>7409</i>	Station <i>PRATT KS</i>	Casing <i>DA</i>
Type Job <i>CNW P.T.H.</i>	Depth <i>2915</i>	County <i>PRATT KS</i>
	Formation	Legal Description <i>36-21-16</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager <i>DAVE SMITH</i>	Treater <i>Robert Suther</i>
-------------------------	--------------------------------------	---------------------------------

Service Units	<i>275 mi</i>	<i>07463</i>	<i>70909</i>	<i>19978</i>					
Driver Names	<i>Sullivan</i>	<i>Negative</i>	<i>Why</i>						

Time	Casing Pressure	Tubing Pressure	Bbbls. Pumped	Rate	Service Log
<i>1:10</i>					<i>on loc soft. mat.</i> <i>P.T.H.</i>
<i>2:25</i>			<i>10</i>	<i>3</i>	<i>Set Plug 2915' w/ sock</i> <i>2.2500</i>
<i>2:37</i>			<i>12</i>		<i>mix cut</i>
<i>4:20</i>			<i>40</i>		<i>Set Plug 1120' w/ sock</i> <i>2.2100</i>
<i>4:30</i>			<i>15</i>		<i>mix cut</i>
<i>4:30</i>			<i>9</i>		<i>mix</i>
<i>4:50</i>					<i>Set Plug 400' w/ sock</i> <i>2.2000</i>
<i>4:58</i>			<i>10</i>		<i>mix cut</i>
<i>5:10</i>			<i>6</i>		<i>Set Top 60' Pl. w/ sock</i> <i>2.1900</i>
<i>5:30</i>			<i>6</i>		<i>Pl. 114 w/ sock</i> <i>2.1800</i> <i>2.1700</i> <i>2.1600</i> <i>2.1500</i> <i>2.1400</i> <i>2.1300</i> <i>2.1200</i> <i>2.1100</i> <i>2.1000</i> <i>2.0900</i> <i>2.0800</i> <i>2.0700</i> <i>2.0600</i> <i>2.0500</i> <i>2.0400</i> <i>2.0300</i> <i>2.0200</i> <i>2.0100</i> <i>2.0000</i> <i>1.9900</i> <i>1.9800</i> <i>1.9700</i> <i>1.9600</i> <i>1.9500</i> <i>1.9400</i> <i>1.9300</i> <i>1.9200</i> <i>1.9100</i> <i>1.9000</i> <i>1.8900</i> <i>1.8800</i> <i>1.8700</i> <i>1.8600</i> <i>1.8500</i> <i>1.8400</i> <i>1.8300</i> <i>1.8200</i> <i>1.8100</i> <i>1.8000</i> <i>1.7900</i> <i>1.7800</i> <i>1.7700</i> <i>1.7600</i> <i>1.7500</i> <i>1.7400</i> <i>1.7300</i> <i>1.7200</i> <i>1.7100</i> <i>1.7000</i> <i>1.6900</i> <i>1.6800</i> <i>1.6700</i> <i>1.6600</i> <i>1.6500</i> <i>1.6400</i> <i>1.6300</i> <i>1.6200</i> <i>1.6100</i> <i>1.6000</i> <i>1.5900</i> <i>1.5800</i> <i>1.5700</i> <i>1.5600</i> <i>1.5500</i> <i>1.5400</i> <i>1.5300</i> <i>1.5200</i> <i>1.5100</i> <i>1.5000</i> <i>1.4900</i> <i>1.4800</i> <i>1.4700</i> <i>1.4600</i> <i>1.4500</i> <i>1.4400</i> <i>1.4300</i> <i>1.4200</i> <i>1.4100</i> <i>1.4000</i> <i>1.3900</i> <i>1.3800</i> <i>1.3700</i> <i>1.3600</i> <i>1.3500</i> <i>1.3400</i> <i>1.3300</i> <i>1.3200</i> <i>1.3100</i> <i>1.3000</i> <i>1.2900</i> <i>1.2800</i> <i>1.2700</i> <i>1.2600</i> <i>1.2500</i> <i>1.2400</i> <i>1.2300</i> <i>1.2200</i> <i>1.2100</i> <i>1.2000</i> <i>1.1900</i> <i>1.1800</i> <i>1.1700</i> <i>1.1600</i> <i>1.1500</i> <i>1.1400</i> <i>1.1300</i> <i>1.1200</i> <i>1.1100</i> <i>1.1000</i> <i>1.0900</i> <i>1.0800</i> <i>1.0700</i> <i>1.0600</i> <i>1.0500</i> <i>1.0400</i> <i>1.0300</i> <i>1.0200</i> <i>1.0100</i> <i>1.0000</i> <i>0.9900</i> <i>0.9800</i> <i>0.9700</i> <i>0.9600</i> <i>0.9500</i> <i>0.9400</i> <i>0.9300</i> <i>0.9200</i> <i>0.9100</i> <i>0.9000</i> <i>0.8900</i> <i>0.8800</i> <i>0.8700</i> <i>0.8600</i> <i>0.8500</i> <i>0.8400</i> <i>0.8300</i> <i>0.8200</i> <i>0.8100</i> <i>0.8000</i> <i>0.7900</i> <i>0.7800</i> <i>0.7700</i> <i>0.7600</i> <i>0.7500</i> <i>0.7400</i> <i>0.7300</i> <i>0.7200</i> <i>0.7100</i> <i>0.7000</i> <i>0.6900</i> <i>0.6800</i> <i>0.6700</i> <i>0.6600</i> <i>0.6500</i> <i>0.6400</i> <i>0.6300</i> <i>0.6200</i> <i>0.6100</i> <i>0.6000</i> <i>0.5900</i> <i>0.5800</i> <i>0.5700</i> <i>0.5600</i> <i>0.5500</i> <i>0.5400</i> <i>0.5300</i> <i>0.5200</i> <i>0.5100</i> <i>0.5000</i> <i>0.4900</i> <i>0.4800</i> <i>0.4700</i> <i>0.4600</i> <i>0.4500</i> <i>0.4400</i> <i>0.4300</i> <i>0.4200</i> <i>0.4100</i> <i>0.4000</i> <i>0.3900</i> <i>0.3800</i> <i>0.3700</i> <i>0.3600</i> <i>0.3500</i> <i>0.3400</i> <i>0.3300</i> <i>0.3200</i> <i>0.3100</i> <i>0.3000</i> <i>0.2900</i> <i>0.2800</i> <i>0.2700</i> <i>0.2600</i> <i>0.2500</i> <i>0.2400</i> <i>0.2300</i> <i>0.2200</i> <i>0.2100</i> <i>0.2000</i> <i>0.1900</i> <i>0.1800</i> <i>0.1700</i> <i>0.1600</i> <i>0.1500</i> <i>0.1400</i> <i>0.1300</i> <i>0.1200</i> <i>0.1100</i> <i>0.1000</i> <i>0.0900</i> <i>0.0800</i> <i>0.0700</i> <i>0.0600</i> <i>0.0500</i> <i>0.0400</i> <i>0.0300</i> <i>0.0200</i> <i>0.0100</i> <i>0.0000</i>

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383

Taylor Printing, Inc. 620-672-3656

KCC WICHITA  
 DEC 26 2013  
 RECEIVED